

FINAL BASIC ASSESSMENT REPORT

APPENDIX









Appendix E.1: Copy of Site Notice Board - Afrikaans

Appendix E.2: Copy of Site Notice Board - English

Appendix E.3: Proof of Placement of Site Notice Boards

Appendix E.4: Proof of Placement of the Newspaper Advertisement

Appendix E.5: Stakeholder Database

Appendix E.6: Proof of Submission of the Notification of Intent to Develop (NID) to

Heritage Western Cape (HWC)

Appendix E.7: Acknowledgement of receipt of the Notification of Intent to Development

(NID) to Heritage Western Cape (HWC)

Appendix E.8: Proof of submission of the integrated Heritage Impact Assessment (HIA)

to Heritage Western Cape (HWC) and local authorities for a 30-day

consultation period.

Appendix E.9: Copies and proof of correspondence sent to stakeholders for the release

of the Draft Basic Assessment Report for comment.

Appendix E.10: Correspondence received from stakeholders and proof thereof during the

30-day public comment period of the Draft Basic Assessment Report.

Appendix E.11: Correspondence received from Heritage Western Cape (HWC) and local

authorities on the HIA following a 30-day consultation period.

CONTENTS

E.1: COPY OF SITE NOTICE BOARD - AFRIKAANS	3
E.2: COPY OF SITE NOTICE BOARD - ENGLISH	4
E.3: PROOF OF PLACEMENT OF SITE NOTICE BOARDS	5
E.4: PROOF OF PLACEMENT OF THE NEWSPAPER ADVERTISEMENT	15
E.5: STAKEHOLDER DATABASE	17
E.6: PROOF OF SUBMISSION OF THE NOTIFICATION OF INTENT TO DEVELOP (NID) TO HERITAGE WESTERN CAPE (HWC)	۱ 39
E.7: ACKNOWLEGDMENT OF RECEIPT OF THE NOTIFICATION OF INTENT TO DEVELOPMENT (NID) TO HERITAGE WESTERN CAPE (HWC)	49
E.8: PROOF OF SUBMISSION OF THE INTEGRATED HERITAGE IMPACT ASSESSMENT (HIA) TO HERITAGE WESTERN CAPE (HWC) AND LOCAL AUTHORITIES FOR A 30-DAY CONSULTATION PERIOD	53
E.9: COPIES AND PROOF OF CORRESPONDENCE SENT TO STAKEHOLDERS FOR THE RELEASE OF THE DRAFT BASIC ASSESSMENT REPORT FOR COMMENT	Г 62
E.10: CORRESPONDENCE RECEIVED FROM STAKEHOLDERS AND PROOF THEREOF DURING THE 30-DAY PU	BLIC
COMMENT PERIOD OF THE DRAFT BASIC ASSESSMENT REPORT	120
E.11: CORRESPONDENCE RECEIVED FROM HERITAGE WESTERN CAPE (HWC) AND LOCAL AUTHORITIES ON	1
THE HIA FOLLOWING A 30-DAY CONSULTATION PERIOD	159

E.1: COPY OF SITE NOTICE BOARD - AFRIKAANS

KENNISGEWING VAN DIE GEINTEGREERDE OPENBARE PUBLIEKE DEELNAME PROSES VIR DIE BASIESE EVALUERINGS PROSESSE VIR DIE VOORGESTELDE ONTWIKKELING VAN SEWE 132 KV OORHOOFSE KRAGLYNE EN MEEGAANDE ELEKTRIESE NETWERK INFRASTRUKTUUR TER ONDERSTEUNING VAN DIE DRIE VOORGESTELDE KWAGGA WIND ENERGIE OPWEKKINGSFASILITEITE (WEFS) (NL. KWAGGA WEF 1, KWAGGA WEF 2 EN KWAGGA WEF 3), GELEË NABY BEAUFORT WES IN DIE WES-KAAP PROVINSIE

ABO Wind Renewable Energy (Pty) Ltd ("die Aansoeker") is van voorneme om sewe (7x) 132 kV oorhoofse kraglyne en meegaande elektriese netwerk infrastruktuur op te rig, ter ondersteuning van die voorgestelde Kwagga WEF 1, Kwagga WEF 2 en Kwagga WEF 3 naby Beaufort Wes in die Wes-Kaap Provinsie. Die Nasionale Departement van Bosbou, Visserye en die Omgewing (DFFE) het afsonderlike Omgewingsgoedkeuring gegee vir die Kwagga WEF 1 (DFFE Verw: 14-12-16-3-3-2-2071) en die Kwagga WEF 3 (DFFE Verw: 14-12-16-3-3-2-2071) en die Kwagga WEF 3 (DFFE Verw: 14-12-16-3-3-2-2072) projekte op 7 April 2022. Die elektriese netwerk infrastruktuur komponent van die drie voorgestelde Kwagga WEF projekte het egter nie deel gevorm van die Bestekopname en Omgewingsimpak Studies wat vir elkeen van die drie WEFs onderneem is nie. Die Aansoeker is dus nou besig om die aansoeke vir omgewingsgoedkeuring sowel as omgewingsevaluering wat vereis word vir hierdie voorgenome kraglyn ontwikkelinge, wat nodig is vir die verbinding van die voorgestelde Kwagga WEFs met die nasionale elektriese netwerk, te onderneem.

Die meegaande elektriese netwerk infrastruktuur sluit in die installering en/of opgradering van toevoer plekke ("feeder bays"), busstawe "busbars", nuwe transformator plekke "transformer bays" (tot en met500 MVA) by die voorgestelde Eskom 132 kV Skakelstasie ("Switching Station") (DFFE Verw: 14-12-16-3-3-1-2464) en die voorgestelde Beaufort West 132 kV-400 kV Verbindingstasie ("Linking Station") (DFFE Verw: 14-12-16-3-3-2-925-1). Die voorgestelde kraglyne is geleë in die Beaufort West- en Prince Albert Plaaslike Munisipaliteite, wat val binne die Sentrale Karoo Distrik Munisipaliteit. Die korridor vir die sewe voorgestelde 132 kV kraglyne sal die volgende geaffekteerdie plaas gedeeltes deurkruis (sien Figuur 1):

- Restant van die Plaas Dwaalfontein Wes No. 377;
- Gedeelte 3 van die Plaas Tyger Poort No. 376; Gedeelte 1 van die Plaas Dwaalfontein Wes No. 377;
- Restant van die Plaas Dwaalfontein No. 379:
- Restant van die Plaas Wolve Kraal No. 17;
- Gedeelte 9 van die Plaas Wolve Kraal No.17;
- Gedeelte 7 van die Plaas Muis Kraal No. 373;
- Gedeelte 1 van die Plaas Witpoortje No. 16 Restant van die Plaas Trakas Kuilen No. 15: en
- Gedeelte 1 van die Plaas Trakas Kuilen No. 15.

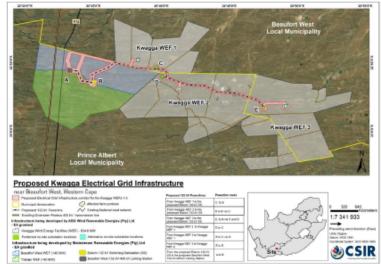
Voorgestelde Oorhoofse Kraglyn	Roete	Lengte
Gedeelte 1: A tot B	Vanaf die voorgesteide Beaufort West 132 kV-400 kV Verbindingstasie tot by die voorgesteide Eskom 132 kV Skakeistasie	3 km
Gedeelte 2: B tot C	Vanaf die voorgestelde Eskom 132 kV Skakelstasie na die voorgestelde Kwagga WEF 1	9 km
Gedeelte 3: B tot D (via C)	Vanaf die voorgestelde Eskom 132 kV Skakelstasie na die voorgestelde Kwagga WEF 2	12 km
Gedeelte 4: B tot E (via C and D)	Vanaf die voorgestelde Eskom 132 kV Skakelstasie na die voorgestelde Kwagga WEF 3	25 km
Gedeelte 5: C tot D	Vanaf die voorgestelde Kwagga WEF 1 na die voorgestelde Kwagga WEF 2	3 km
Gedeelte 6: C tot E (via D)	Vanaf die voorgestelde Kwagga WEF 1 na die voorgestelde Kwagga WEF 3	16 km
Gedeelte 7: D tot E	Vanaf die voorgesteide Kwagga WEF 2 na die voorgesteide Kwagga WEF 3	13 km

Die 7 x voorgestelde kragivn projekte is onderhewig aan 'n Basiese Evaluerings ("BA") proses, en 'n besluitnemingsperiode van 107 dae ingevolge die Nasionale Omgewingsbestuurswet, 1988 (Wet 107 van 1988, soos gewysig) ("NEMA") en die nutste 2014 Omgewingsimpak Studie ("EIA") Regulasies (soos gewysig), sowel as die gepubliseerde Omgewingsassesseringsprotokolle ingevolge die 2014 NEMA "EIA" Regulasies, soos gewysig en waar van toepassing (GG 43855 / GN 1150, 30 Oktober 2020 en GG 43110 / GN 320, 20 Maart 2020). Daarom sal sewe Aansoeke vir Omgewingsgoedkeuring ("EA") en sewe afsonderlike "BA" verslae voorberei en ingedien word by die DFFE vir besluitneming. Dit word daarom voorgestel dat sewe aparte EAs uitgereik word vir elkeen van die 132 kV kraglyne en meegaande elektriese netwerk infrastruktuur. Neem kennis dat die sewe voorgestelde kraglyn ontwikkelings <u>nie</u> geleë is in 'n Hernubare Energie Ontwikkeling Sone ("REDZ") of 'n strategiese kraglyn korridor nie.

Die gelyste aktiwiteite ingevolge die 2014 NEMA "EIA" Regulasies (soos gewysig) ("GN 327 "Listing Notice" [LN] 1 en GN 324 LN 3") wat dalk van toepassing mag wees op die voorgestelde kraglyn projekte, sal bevestig word gedurende die "BA" prosesse. Kommentaar sal ook verkry word vanaf Erfenis Wes-Kaap ("Heritage Western Cape") ingevolge die Wet op Nasionale Erfenis Bronne (Wet 25 van 1999). Die "BA" prosesse sal ook bevestig indien 'n Waterverbruikslisensie vereis word ingevolge die Nasionale Water Wet (Wet 36 van 1998), soos gewysig 'n Geintegreerde Publieke Deelname Proses sal daarom onderneem word vir die voorgestelde projekte, insluitend sewe 132 kV kraglyne en meegaande elektriese netwerk

infrastruktuur, wat gedek sal word in die sewe afsonderlike "BA" verslae, asook alle aansoeke soos vereis ingevolge ander relevante omgewingswetgewing

Die Wetenskaplike Nywerheids-Die Wetenskaplike Nywerneids- en Navorsingsraad (WNNR) is aangestel as die onafhanklike Omgewingskonsultant ("EAP") om die "BA" prosesse vir die voorgestelde projekte te behartig en te bestuur namens die Aansoeker. Sou u belangstel om te registreer as 'n Geïnteresseerde en/of Belanghebbende Party (G&BP), en om kommentaar te lewer op die voorgestelde projekte, word u vriendelik versoek om u naam en kontakbesonderhede te epos tesame met 'n aanduiding van enige direkte, besigheids, finansiële, persoonlike of persoonlike of ander redes vir u moontlike belangstelling in die aansoeke, aan die "EAP" by die WNNR: Dhiveshni Moodley (Tel: 074 890 0103); en Lizande Kellerman (Tel: 083 799 0949); E-pos: ems@csir.co.za (met "Kwagga EGI" as die onderwerp); Posadres: Posbus 320, Stellenbosch, 7599; of Faks: 021 888 2693. Vir verdere inligting en verwikkelinge op die projekte besoek gerus die projek webwerf by https://www.csir.co.za/environmentalimpact-assessment



Figuur 1: Ligging van die studiegebied wat geevalueer word en die plaas gedeeltes wat geaffekteer gaan word deur die ontwikkeling van die voorgestelde 7 x 132 kV oorhoofse kraglyne en meegaande infrastruktuur.

E.2: COPY OF SITE NOTICE BOARD - ENGLISH

NOTICE OF THE INTEGRATED PUBLIC PARTICIPATION PROCESS FOR THE BASIC ASSESSMENT PROCESSES FOR THE PROPOSED DEVELOPMENT OF SEVEN 132 KV OVERHEAD TRANSMISSION POWERLINES AND ITS ASSOCIATED ELECTRICAL GRID INFRASTRUCTURE, IN SUPPORT OF THE THREE PROPOSED KWAGGA WIND ENERGY FACILITIES (WEFS) (I.E. KWAGGA WEF 1, KWAGGA WEF 2 AND KWAGGA WEF 3), NEAR BEAUFORT WEST IN THE WESTERN CAPE PROVINCE

ABO Wind renewable energies (Pty) Ltd ("the Applicant") is proposing the construction of seven (7x) 132 kV Overhead Transmission Powerlines and its associated electrical grid infrastructure (EGI), in support of the proposed Kwagga Wind Energy Facilities (WEFs) 1-3, near Beaufort West in the Western Cape. The National Department of Forestry, Fisheries and the Environment (DFFE) has granted Environmental Authorisation (EA) for the Kwagga WEF 1 (DFFE Ref: 14-12-16-3-3-2-2070), Kwagga WEF 2 (DFFE Ref: 14-12-16-3-3-2-2071) and Kwagga WEF 3 (DFFE Ref: 14-12-16-3-3-2-2072) projects separately on 7 April 2022. The EGI component of the three proposed Kwagga WEF projects did not form part of the Scoping and EIA Processes that were undertaken for each of the three WEFs and now post-EA, the Applicant is undertaking the applications for EA and necessary environmental impact studies required for the proposed EGI that is necessary to facilitate the connection of the proposed Kwagga WEFs to the national electrical grid network.

The associated EGI includes the installation and/or upgrade of feeder bays, busbars, new transformer bays (up to 500 MVA) at the proposed Eskom 132 kV Switching Station (DFFE Ref: 14-12-16-3-3-1-2464) and the proposed Beaufort West 132 kV-400 kV Linking Station (DFFE Ref: 14-12-16-3-3-2-925-1). The proposed powerlines are located within the Beaufort West- and Prince Albert Local Municipalities, which fall within the Central Karoo District Municipality. The corridor for the seven proposed 132 kV Overhead Transmission Powerlines will traverse the following farm portions (see Figure 1):

- Remainder of the Farm Dwaalfontein Wes No. 377:
- Portion 3 of the Farm Tyger Poort No. 376;
- Portion 1 of the Farm Dwaalfontein Wes No. 377;
- Remainder of the Farm Dwaalfontein No. 379;
- Remainder of the Farm Wolve Kraal No. 17;
- Portion 9 of the Farm Wolve Kraal No.17;
- Portion 7 of the Farm Muis Kraal No. 373;
 Portion 1 of the Farm Witpoortie No. 16;
- Remainder of the Farm Trakas Kuilen No. 15; and
- Portion 1 of the Farm Trakas Kuilen No. 15

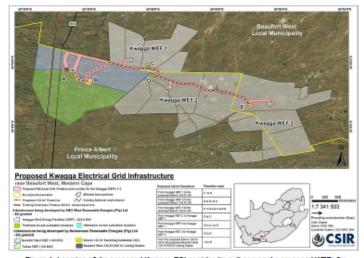
Proposed Overhead Transmiss	sion Powerline Route	Length
Section 1: A to B	From the proposed Beaufort West 132 kV-400 kV Linking Station to the proposed Eskom 132 kV Switching Station (SS)	3 km
Section 2: B to C	From the proposed Eskom 132 kV SS to the proposed Kwagga WEF 1	9 km
Section 3: B to D (via C)	From the proposed Eskom 132 kV SS to the proposed Kwagga WEF 2	12 km
Section 4: B to E (via C and D)	From the proposed Eskom 132 kV SS to the proposed Kwagga WEF 3	25 km
Section 5: C to D	From the proposed Kwagga WEF 1 to the proposed Kwagga WEF 2	3 km
Section 6: C to E (via D)	From the proposed Kwagga WEF 1 to the proposed Kwagga WEF 3	16 km
Section 7: D to E	From the proposed Kwagga WEF 2 to the proposed Kwagga WEF 3	13 km

The seven powerline developments are <u>not</u> located in a Renewable Energy Development Zone (REDZ) nor a strategic powerline corridor. The 7 x proposed powerline projects are subject to a **Basic Assessment (BA)** process, and a decision-making period of 107 days in terms of the National Environmental Management Act (Act 107 of 1998, as amended) (NEMA) and the 2014 NEMA EIA Regulations (as amended), as well as the gazetted Environmental Assessment Protocols in terms of the 2014 NEMA EIA Regulations (as amended) (GG 43855 / GN 1150, 30 October 2020 and GG 43110 / GN 320, 20 March 2020). Therefore, seven separate Applications for EA along with seven separate BA Reports will be compiled and submitted to the National DFFE for decision-making. It is therefore proposed that seven separate EAs will be issued for each 132 kV powerline and associated infrastructure.

The listed activities, which the proposed powerlines may potentially trigger in terms of the 2014 NEMA EIA Regulations (as amended) (GN R327 Listing Notice [LN] 1 and GN R324 LN 3), will be confirmed during the BA processes. Comment will also be sought from Heritage Western Cape in terms of the National Heritage Resources Act (Act 25 of 1999). The BA processes will also confirm if water use authorisation is required in accordance with the National Water Act (Act 36 of 1998, as amended). An integrated Public Participation Process will therefore be undertaken for the proposed projects that include seven 132 kV overhead transmission powerlines and

associated infrastructure, covered in the seven BA Reports including all applications necessary in respect of other applicable environmental legislation.

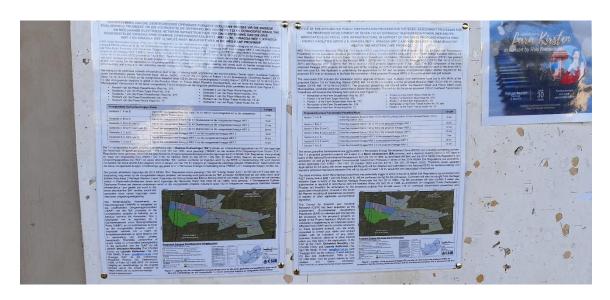
Council for Scientific and Industrial Research (CSIR) has been appointed as the independent Environmental Assessment Practitioner (EAP) to undertake and manage the BA processes for the proposed projects on behalf of the Project Applicant. Should you be interested in registering as an Interested and/or Affected Party (I&AP) and to provide comments on these proposed projects, you are kindly requested to e-mail your name and contact details, with an indication of any direct, business, financial, personal or other interest which you may have in the applications, to the EAP at the CSIR: Dhiveshni Moodley (Tel: 074 890 0103); and Lizande Kellerman (Tel: 083 799 0949); E-mail: ems@csir.co.za (with "Kwagga EGI" as the subject); Postal address: PO Box 320, Stellenbosch, 7599; or Fax: 021 888 2693. View the project website for more information: updates and further information https://www.csir.co.za/environmental-impact-assessment



rigure 1: Location or the proposed Kwagga EGI compor (in red) across the proposed WEFs for connection into the existing Droënvier-Proteus 400 kV overhead transmission line to the west of the N12

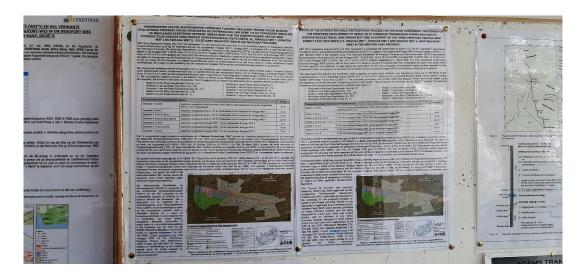
E.3: PROOF OF PLACEMENT OF SITE NOTICE BOARDS

Site Notice board placed at the entrance at the Prince Albert Local Municipality offices on the R407, Prince Albert (Co-ordinates: S33° 13' 41.8" and E22° 01' 52.0")





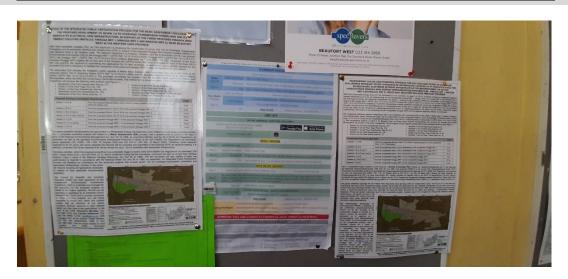
Site Notice board placed at the entrance at the Central Karoo District Municipality offices at 63 Donkin Street, Beaufort West (Co-ordinates: S32° 20' 55.0" and E22° 34' 57.6")







Site Notice board placed at the entrance at the Beaufort West Local Municipality offices at 25 Church Street, Beaufort West (Co-ordinates: S32° 21' 00.7" and E22° 35' 00.4")





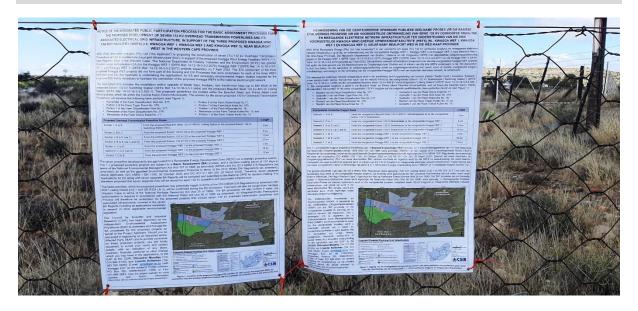


Site Notice board placed at the entrance at the Beaufort West Public Library on Church Street, Beaufort West (Co-ordinates: S32° 21' 01.3" and E22° 35' 00.4")



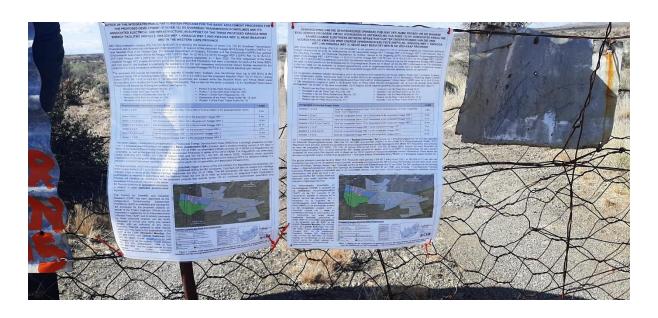


Site Notice board placed at the entrance gate on the N12 main road at the Silver Karoo Guest House turnoff (Co-ordinates: S32°53'20.19" and E22°33'11.11")





Site Notice board placed at the entrance gate to Farm Dwaalfontein 1/377 on the western border of the proposed Kwagga WEF 1 site (Co-ordinates: S32°53'47.8" and E22°36'32.7")



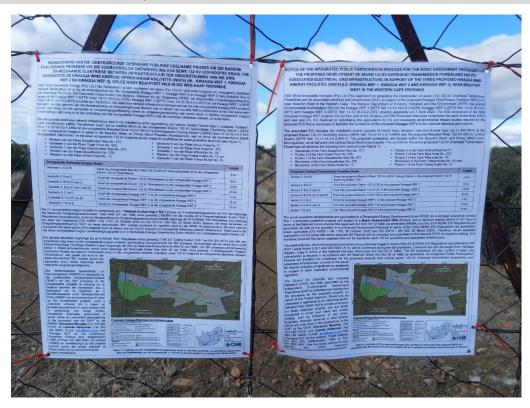


<u>Site Notice board placed at the entrance gate to Farm Tyger Poort 3/376 on the eastern</u> border of the proposed Kwagga WEF 1 site (Co-ordinates: S32°55'16.7" and E22°42'22.1")





Site Notice board placed at the entrance gate to the homestead on Farm Muis Kraal 7/373 from the R308 Rietbron bound public access road (Co-ordinates: S32°57'48.1" and E22°50'03.3")





Site Notice board placed on the western fence to Farm Muis Kraal 7/373 from the Rietbron bound public access road (Co-ordinates: S32°58'00.0" and E22°47'30.0")





Site Notice board placed on the western fence to Farm Wolve Kraal 19/17 from the Rietbron bound public access road (Co-ordinates: S32°58'50.0" and E22°45'20.5"





E.4: PROOF OF PLACEMENT OF THE NEWSPAPER ADVERTISEMENT

NOTICE OF THE INTEGRATED PUBLIC PARTICIPATION PROCESS FOR THE BASIC ASSESSMENT PROCESSES FOR THE PROPOSED DEVELOPMENT OF SEVEN 132 KV OVERHEAD TRANSMISSION POWERLINES AND ITS ASSOCIATED ELECTRICAL GRID INFRASTRUCTURE. IN SUPPORT OF THE THREE PROPOSED KWAGGA WIND ENERGY FACILITIES (WEFS) (I.E. KWAGGA WEF 1, KWAGGA WEF 2 AND KWAGGA WEF 3), NEAR BEAUFORT WEST IN THE WESTERN CAPE PROVINCE

Notice is hereby given that the Project Applicant, ABO Wind renewable energies (Pty) Ltd, is proposing the construction of seven (7x) 132 kV Overhead Transmi Powerlines and its associated electrical grid infrastructure (EGI), in support of the proposed Kwagga Wind Energy Facilities (WEFs) 1-3, near Beaufort West in the Western Cape. The National Department of Forestry, Fisheries and the Environment (DFFE) has granted Environmental Authorisation (EA) for the Kwagga WEF 1 (DFFE Ref. 14-12-16-3-3-2-2070), Kwagga WEF 2 (DFFE Ref: 14-12-16-3-3-2-2071) and Kwagga WEF 3 (DFFE Ref: 14-12-16-3-3-2-2072) projects separately on 7 April 2022. The EGI component of the three proposed Kwagga WEFs did not form part of the Scoping and EIA processes that were undertaken for each WEF and now postEA, the Applicant is undertaking the Applications for EA and necessary environmental impact studies required for the proposed Kwagga EGI that is necessary to facilitate the connection of the proposed Kwagga WEFs to the national electrical grid network.

The associated EGI includes the installation and/or upgrade of feeder bays, busbars, new transformer bays (up to 500 MVA) at the proposed Eskom 132 kV Switching Station (DFFE Ref: 14-12-16-3-3-1-2464) and the proposed Beaufort West 132 kV-400 kV Linking Station (DFFE Ref. 14-12-16-3-3-2-925-1). The proposed powerlines are located within the Beaufort West- and Prince Albert Local Municipalities, which fall within the Central Karoo District Municipality. The corridor for the seven proposed 132 kV Overhead Transmission Powerlines will traverse the following farm portions:

- Farm Dwaalfontein Wes No. 377 / RE Farm Tyger Poort No. 376 / 3
- Farm Dwaalfontein Wes No. 377 / 1
- Farm Dwaalfontein No. 379 / RE
- Farm Wolve Kraal No. 17 / RE

- Farm Witpoortje No. 16 / 1 Farm Trakas Kuilen No. 15 / RE Farm Trakas Kuilen No. 15 / 1

Form Wolve Kroal No 17 / 0

Farm Muis Kraal No. 373 / 7

Proposed 132 kV Overhead Transmission Powerline Route Sections	Length
Between the Kwagga WEF 1 and the Eskom 132 kV Switching Substation	9 km
Between the Kwagga WEF 2 and the Eskom 132 kV Switching Substation	12 km
Between the Kwagga WEF 3 and the Eskom 132 kV Switching Substation	25 km
Between the Kwagga WEF 1 and the Kwagga WEF 2	3 km
Between the Kwagga WEF 1 and the Kwagga WEF 3	16 km
Between the Kwagga WEF 2 and the Kwagga WEF 3	13 km
Between the Beaufort West 132 kV-400 kV Linking Station and the Eskom 132 kV Switching Substation	3 km

The 7 x proposed powerline projects are subject to a Basic Assessment (BA) process in terms of the National Environmental Management Act (Act 107 of 1998, as amended) (NEMA) and the 2014 NEMA EIA Regulations (as amended), as well as the gazetted Environmental Assessment Protocols in terms of the 2014 NEMA EIA Regulations (as amended), where applicable (GG 43855 / GN 1150, 30 October 2020 and GG 43110/ GN 320, 20 March 2020). Therefore, seven separate Applications for EA along with seven separate BA Reports will be compiled and submitted to the National DFFE for decision-making. It is therefore proposed that seven separate EAs will be issued for each 132 kV powerline and associated infrastructure. The proposed projects trigger various listed activities in the 2014 NEMA EIA Regulations (as amended); with GN 327 LN 1: 11 serving as the main activity. Comment will also be sought from the Heritage Western Cape in terms of the National Heritage Resources Act (Act 25 of 1999). The BA processes will also confirm the need for Water Use Authorisation in accordance with the National Water Act (Act 36 of 1998, as amended). An integrated Public Participation Process will be undertaken for the proposed projects.

The Council for Scientific and Industrial Research (CSIR) has been appointed as the independent Environmental Assessment Practitioner (EAP) to undertake and manage the BA processes for these projects on behalf of the Project Applicant. Interested and/ or Affected Parties (I&APs) are hereby notified of the release of the Draft BA Reports for a 30-day comment period, which will extend from 11 July to 11 August 2022. The Draft BA Reports can be downloaded from the following website: https://www.csir.co.za/

Should you be interested in registering as an I&AP and to provide comments on the Draft BA Reports, please send your name, contact details, with an indication of your interest in the application, along with comments, to the EAP at the CSIR: Dhiveshni Moodley (Tel: 074 890 0103); E-mail: ems@csir.co.za (with "Kwagga EGI" as the subject); Postal Address: P.O. Box 320, Stellenbosch, 7599; Tel: +27 21 888 2400. Future correspondence relating to these BAs will be distributed to all registered I&APs.

KENNISGEWING VAN DIE GEINTEGREERDE OPENBARE PUBLIEKE DEELNAME PROSES VIR DIE BASIESE EVALUERINGS PROSESSE VIR DIE VOORGESTELDE ONTWIKKELING VAN SEWE 132 KV OORHOOFSE KRAGLYNE EN MEEGAANDE ELEKTRIESE NETWERK INERASTRUKTUUR TER ONDERSTEUNING VAN DIE DRIE VOORGESTELDE KWAGGA WIND ENERGIE OPWEKKINGSFASILITEITE (WEFS) (NL. KWAGGA WEF 1, KWAGGA WEF 2 EN KWAGGA WEF 3), GELEË NABY BEAUFORT WES IN DIE WES-KAAP PROVINSIE

Hiermee word kennis gegee dat die Projek Aansoeker, ABO Wind renewable energies (Pty) Ltd, die ontwikkeling voorstel van sewe (7x) 132 kV oorhoofse kraglyne en meegaande elektriese netwerk infrastruktuur, ter ondersteuning van die voorgestelde Kwagga WEF 1, Kwagga WEF 2 en Kwagga WEF 3 naby Beaufort Wes in die Wes-Koap. Die Nasionale Departement van Bosbou, Visserye en die Omgewing (DFFE) het afsonderlike Omgewingsgoedkeuring ("EA") gegee vir die Kwagga WEF 1 (DFFE Verw: 14-12-16-3-3-2-2070), Kwagga WEF 2 (DFFE Verw: 14-12-16-3-3-2-2071) en die Kwagga WEF 3 (DFFE Verw: 14-12-16-3-3-2-2072) projekte op 7 April 2022. Die elektriese netwerk infrastruktuur komponent van die drie voorgestelde Kwagga WEF het egter nie deel gevorm van die Bestekopname en Omgewingsimpak Studies wat vir elke WEF onderneem is nie. Die Aansoeker onderneem dus nou die aansoeke vir omgewingsgoedkeuring sowel as die vereiste omgewingsevaluering vir elkeen van die voorgenome kraglyne, wat nodig is vir die verbinding van die voorgestelde Kwagga WEFs met die nasionale elektriese netwerk.

Die meegaande elektriese netwerk infrastruktuur sluit in die installering en/of opgradering van toevoer plekke ("feeder bays"), busstawe "busbars", nuwe transformator plekke 'transformer bays" (op tot 500 MVA) by die voorgestelde Eskom 132 kV Skakelstasie Switching Station") (DFFE Verw: 14-12-16-3-3-1-2464) en die voorgestelde Beaufort West 132 kV-400 kV Verbindingstasie ("Linking Station") (DFFE Verw: 14-12-16-3-3-2-925-1). Die voorgestelde kraalyne is geleë in die Beaufort West- en Prince Albert Plaaslike Munisipaliteite. wat val binne die Sentrale Karoo Distrik Munisipaliteit. Die korridor vir die sewe voorgestelde 132 kV kraglyne sal die volgende geaffekteerdie plaas gedeeltes deurkruis:

- Farm Dwaalfontein Wes No. 377 / RE Farm Tyger Poort No. 376 / 3 • Farm Dwaalfontein Wes No. 377 / 1
- Farm Dwaalfontein No. 379 / RE Farm Wolve Kraal No. 17 / RE
- Farm Wolve Kraal No.17 / 9 Farm Muis Kraal No. 373 / 7 Farm Witpoortie No. 16 / 1 • Farm Trakas Kuilen No. 15 / RE Farm Trakas Kuilen No. 15 /

Voorgestelde 132 kV Oorhoofse Kraglyn Roete Gedeeltes	Lengte
Tussen die Kwagga WEF 1 en die Eskom 132 kV Skakelstasie	9 km
Tussen die Kwagga WEF 2 en die Eskom 132 kV Skakelstasie	12 km
Tussen die Kwagga WEF 3 en die Eskom 132 kV Skakelstasie	25 km
Tussen die Kwagga WEF 1 en die Kwagga WEF 2	3 km
Tussen die Kwagga WEF 1 en die Kwagga WEF 3	16 km
Tussen die Kwagga WEF 2 en die Kwagga WEF 3	13 km
Tussen die Beaufort West 132 kV-400 kV Verbindingstasie en die Eskom 132 kV Skakelstasie	3 km

Die 7 x voorgestelde kraglyn projekte is onderhewig aan 'n Basiese Evaluerings ("BA") proses ingevolge die Nasionale Omgewingsbestuurswet, 1998 (Wet 107 van 1998, soos gewysig) ("NEMA") en die nuutste 2014 Omgewingsimpak Studie ("EIA") Regulasies (soos gewysia), sowel as die gepubliseerde Omgewingsassesseringsprotokolle ingevolge die 2014 NEMA "EIA" Regulasies, soos gewysig en waar van toepassing (GG 43855 / GN 1150, 30 Oktober 2020 en GG 43110 / GN 320, 20 Maart 2020). Daarom sal sewe ansoeke vir "EA" en sewe afsonderlike "BA" verslae voorberei en ingedien word by die DFFE vir besluitneming. Dit word voorgestel dat sewe aparte EAs uitgereik word vir elkeen van die 132 kV kraglyne en meegaande infrastruktuur. Die voorgestelde projekte sal verskeie gelyste aktiwiteite aktiveer in terme van die 2014 NEMA "EIA" Regulasies (soos gewysig), met GN 327 LN 1: 11 as die hoof aktiwiteit. Kommentaar sal ook verkry word vanaf Erfenis Wes-Kaap ("Heritage Western Cape") ingevolge die Wet op Nasionale Erfenis Bronne (Wet 25 van 1999). Die "BA" prosesse sal ook bevestig of 'n Waterverbruikslisensie vereis word ingevolge die Nasionale Water Wet (Wet 36 van 1998), soos gewysig. 'n Geintegreerde Publieke Deelname Proses sal daarom onderneem word vir die voorgestelde projekte.

Die Wetenskaplike Nywerheids- en Navorsingsraad (WNNR) ("CSIR") is aangestel as die onafhanklike Omgewingskonsultant ("EAP") om die "BA" prosesse vir die voorgestelde projekte te behartig en te bestuur namens die Projek Aansoeker. Geïnteresseerde en/of anghebbende Partye (G&BPe) word hiermee in kennis gestel van die vrystelling van die Konsep "BA" Verslae vir 'n 30-dae kommentaar periode wat sal strek vanaf 11 Julie tot 11 Augustus 2022. Die Konsep "BA" Verslae kan afgelaai word by hierdie webtuiste: https:// w.csir.co.za/environmental-impact-assessmen

Sou u belangstel om te registreer as 'n G&BP, en om kommentaar te lewer op die Konsep "BA" Verslae, stuur asb u naam en kontakbesonderhede asook 'n aanduiding van u belangstelling in die aansoeke, sowel as enige kommentaar, aan die "EAP" by die WNNR: Dhiveshni Moodley (Tel: 074 890 0103); E-pos: ems@csir.co.za (with "Kwagga EGI" as verwysing); Posadres: Posbus 320, Stellenbosch, 7599; Tel: +27 21 888 2400. Toekomstige korrespondensie rakende hierdie impakstudies sal aan alle geregistreerde

ISAZISO NGETHURA LOKUTHATHA INXAXHERA YOLUNTU KUVAVANYO LWEPEMBELELO NGOKUSINGOOKILEYO (INDALO) NGOPHUHLISO OLUCETYWAYO LWEZIBONELELO ZOKUDLULISA UMBANE (EGI) FZISIXHENXE FZIYI 132 KV FZIZO SETYENZISWA KWIZIKHULULO ZOKUPHEHLA UMBANE NGAMADLA OMOYA EZINTATHU (IKWAGGA WEF 1, KWAGGA WEF 2 AND KWAGGA WEF 3) NGASE-BEAUFORT WEST, ENTSHONA KOLON

Isaziso sikhutshwa ukuba i-ABO Wind renewable energies (Pty) Ltd inenjongo yokwakha izibonelelo zokudlulisa umbane (EGI) ezisixhenxe (7x) ezizo setyenziswa kwizikhululo zokuphehla umbane ngamandla omooya (Wind farms) ezintathu (Kwagga Wind Energy Facilities (WEFs) 1-3) kumazantsi ase Beaufort West, eNtshona Koloni. iSebe Lesizwe lezeNdalo (DFFE), linike imvume (Environmental Authorisation (EA)) yokwakha izikhululo zokuphehla umbane ngamandla omooya ezintathu iKwagga WEF 1 (DFFE Ref: 14-12-16-3-3-2-2070), Kwagga WEF 2 (DFFE Ref: 14-12-16-3-3-2-2071) kunye noKwagga WEF 3 (DFFE Ref: 14-12-16-3-3-2-2072) nge 7 ye Tshazimpunzi 2022.

Izibonelelo zokudlulisa umbane zibandakanya iintambo zodlulisa umbane ezihamba ngaphezulu, ifeeder bays, ibusbars, itransformer bays (500 MVA) ezintsha kwi Switching Station yeEskom 132 kV (DFFE Ref: 14-12-16-3-3-1-2464) kunye ne Beaufort West 132 kV-400 kV Linking Station (DFFE Ref: 14-12-16-3-3-2-925-1). Eziprojekthi zisixhenxe zikuMaspala wase Beaufort West kunye noMaspala i-Prince Albert (Kwagga WEF 2 and 3), ezikuMaspala wesithili iCentral Karoo. linkcukacha zeprojekthi zinimkiwe apha ngezantsi:

- Farm Dwaalfontein Wes No. 377 / RF.
- Form Wolve Kraal No 17 / 9
- Farm Tyger Poort No. 376 / 3 Farm Dwaalfontein Wes No. 377 / 1
- Form Muis Kroal No. 373 / 7 Farm Witpoortje No. 16 / 1
- Farm Dwaalfontein No. 379 / RE Farm Wolve Kraal No. 17 / RE
- Farm Trakas Kuilen No. 15 / RE
- Farm Trakas Kuilen No. 15 / 1

Proposed 132 kV Overhead Transmission Powerline Route Sections	Length
Between the Kwagga WEF 1 and the Eskom 132 kV Switching Substation	9 km
Between the Kwagga WEF 2 and the Eskom 132 kV Switching Substation	12 km
Between the Kwagga WEF 3 and the Eskom 132 kV Switching Substation	25 km
Between the Kwagga WEF 1 and the Kwagga WEF 2	3 km
Between the Kwagga WEF 1 and the Kwagga WEF 3	16 km
Between the Kwagga WEF 2 and the Kwagga WEF 3	13 km
Between the Beaufort West 132 kV-400 kV Linking Station and the Eskom 132 kV Switching Substation	3 km

Inkqubo yokuVavanya nokuPhononongwa kweMpebelelo kokusiNgqongileyo (Basic Assessment (BA) iyafuneka kwiprojekthi ecetywayo ngoko mthetho wesizwe wokulawula okusingqongileyo nendalo (NEMA umthetho 107 ka-1998, njengoko kushichilelweyo) kunye nemimiselo yovavanyo ye-EIA ka 2014 njengoko ishichileweyo kunye ne (GG 43855 / GN 1150, 30 EyeDwarha (October) 2020 and GG 43110 / GN 320, 20 EyoKwindla (March) 2020. Isaziso so landela inkaubo ye BA imalunga novavanyo/ummiselo ye-ElA ka 2014 njengoko ishichilelweyo. Isidingo soVavanyo lwempbelelo lu yimisebenzi yeqweba ebalwe kwiMithethoNkqubo kaRhulumente GN 327 LN 1, ekuyiyo ehamba phambili. iSicelo sesigunyaziso sendalo esingqongileyo sizo fakwa kwiSebe Lesizwe lezeNdalo (DFFE) kunye ne BA Report kuze kufumaneke izimvo. Kuzofakwa iBA Report namphepha esicelo asixhenxe (7x) kuze kufmaneke iEA ezisixhenxe. Kwaye izimvo zizo funwa nakwi Heritage yase Ntshona Koloni ngokomthetho wemithombo yelifa lemveli (umthetho 25 ka 1999). Inkqubo yokuhlola iimpembelelo yezendalo ngoku landela inkqubo ye BA izoqinisekisa udingo lwoGunyaziso lokusebenzisa amanzi ngoko mthetho wamanzi (Umthetho 36 k 1998, njengoko ishichileweyo). Kuzokwenziwa inqubo yokuthatha inxaxheba (PPP) edibeneyo ye projekthi zisizhenxe

iCouncil for Scientific and Industrial Research (CSIR) iaeshwe vi-ABO Wind ukuba iphathe inkqubo ye BA. Amagela achaphazelekayo nanomdla (1&APs) anikwa isaziso ngogaliswa kwenkqubo yokuthatha inxaxheba yoluntu ye ntsuku ezingamashumi amathathu (30 days) yokunikezela izimvo nge Draft BA Reports zezi projekthi. Elithuba livulwe nge 11 EyeKhala (July) liphele 11 EyeThupha (August) 2022. iiDraft BA Reports zifumaneka apha https://www.csir.co.za/environmental-impact-ass

Izicelo ezibhaliweyo zokubhalisa njenge I&AP kwaye unikezele ngezimvo kwiProjekthi zithunyelwa ku Dhiveshni Moodley we CSIR; E-mail: ems@csir.co.za; Postal Address: P.O. Box 320, Stellenbosch, 7599; Tel: 074 890 0103. CSIR Project Ref: Kwagga EGI. Ubhale igama lakho, iinkcukacha

zakho zoqhagamshelwano. Imbalelwano yexesha elizayo kulenkqubo ye S&EIA zizo thunyelwa kwaba bhalisileyo nje ngamaqela achaphazelekayo nanomdla (I&APs).



Wil u adverteer? Tel: 023-414 2615

Die Courier, Vrydag, 22 Oktober 2021

Enige nuus ? Tel 023-414 2615

Bladsy 9

HOTICS OF THE INTEGRATED PUBLIC PARTICIPATION PROCESS FOR THE SCOPINS AND ENVIRONMENTAL INFACT ASSESSMENT PRIOCESSES FOR THE PROPOSED DEVELOPMENT OF THREE WHID ENERGY FACILITIES AND ASSOCIATED INFRASTRUCTURE. MEAR BEAUFORT WEST, IN THE WESTERN CAPE PROVINCE

Notice is feedily given that the Project Developer, ABO Wind resemble energies (Ry let, is proposing the construct or of from Wind Energy Profess (NERs) and is construct infrastructure (rate to our "Evergga WEF 1"). Surgicial WEF 2 and Kengga WEF 2") between the Province The operational infrastructure includes to binness of deemless (Myst, in the Western Cape Trevince The operational infrastructure includes to binness and reclass structures, buildings, roots, online substitutions. and featury arange storage systems. The project directs are provided in the table before

Project Applicant	DHE Referrer	Affected Fence Portions
279 MW Kwagga Wird Srangy Facility I, IPsyl Inti	14/13/16/3/3/3/3/3070	Figure Point 276 / 3 DraceBrentin West 377 / RE, 1 DraceBrentin 379 / RE Water Kreed 17 / RE, 7, 8, 10, 11 and 12
341 MW Kinagge Wind Energy Facility 2 (Fly) Inti	(4/15/16/3/3/3/367)	Widox Kned 17 / RS, 1, 3, 4, 7, 8, 9, 10, 1 and 12 Apress Widox Enact 19 / RS Acress Widox Enact 19 / RS
ZUBJO MWV Kwoppo Wind Energy Facility 3 (Ptg) Inti	18/13/88/3/3/3/3/3/305/	Arthurs Enactives (* 1, 2, 3) Anness Resides 21 / 86 Cylerformin: 15 / 4, 5, 6, 6 Main Resed 3/5 / 6, 7

The proposed projects are located within the Beautist West Local Australia (Evergge WEF 1 and 3) and Prince Alberthood Municipality (Evergge WEF 1 - 3), which foll within the Central Karon Duriet Municipality.

Scoping and Environmental Impact Assessment (SEEA) Processes are required for the proposed projects in terms of the Motional Environmental Avanagement Act (Act 187 of 1990, as amended; (MOMA), bother 301 4 NEWA CM logications to consisted. Motion

interested and/or Alfocked Forter (SAA's) are hender notified of the release of Act Orah Environmental impact Acceptance (DAS Report for the proposed project, for a 36-day to several project, which will extend from 22 October to 22 Nevember 2021, The Orah BA. Reports can be down located from the billwring, website: https://www.cain.ca.ss/environmental-in-pack-messories.

The Council for 3x entilic and inclusive linearach (CMI) for been appointed as the independent for Standard Research (CMI) for been appointed as the independent for Standard Research (CMI) to underside and exchange the ISSEA processes for the proposed projects to behalf of the Project Applicants. Should per like to tended in my steeling as on IRAF and to provide accesses, on the Dealt StAR appoint, phase send part stands, commonts, or the provide accesses, on the Dealt StAR appoint in , using yeth comments, to the SAP or the CMP. Baseds Reflerence Censis sensitive east, Postel Address P.O. Box 330, Selferebook, 7399; let 427 21 808 3400, CSR Project StAR Research Reflects of the SARA processes will be distributed to all registered IRAPs.

KENNEGEWING VAN DIE GENTROGEEDDE OPENBAGE PUBLIEBE DESLIBBLE PROSES HIS DIE BESTEKDPHANE EN ONGEWINDS-HIPSK STUDIE PROSESSE VIR DIE VOORGESTBLOE ONTWIKKELING VAN DIES WIND ENERGIE OPWEXONDS PASILITIETE DY HEEDAANDE HYRASTUKTIVIR. DELEE NABY BEAUPONT WES. IN DIE WES-KAAP PROVINSIE

Here're word keens gegender die Projek Ontwikkelser, ARC Wird nenervollen erwiges (PV). Itt, die omwitteling voordel von drie Wird Energie Gowelkingskei leine er neutgeprode infrastrikter (nerwys es as "Verlagge WEF 1, Energie WEF 2 er Kenage WEF 3"), geleit ongeveer 45 km sekt van Besiton Was, in die Wer-Scop Footmak. Die neutgeonde schoolsteller behalt suchere op verdene stukture, geboue poorle, perceit geleissende solds ins en la der energie begringstelle. Die untrekt besonde het is in volg:

Projek Administra	DFFE Verwysing	Affolioorda Ploasgodos hes
279 MW Kwagga Wind Energy Facility 1 (Ne) Itsl	14/12/16/3/3/2/2010	Type Poot 376 / 3 Weadforce: Wei 377 / 865, 1 Decolorei: 379 / 825 Weidforce: 379 / 825 Weidforce: 379 / 825
341 MW Everys Wind Everys Facility 2 (ftg) Ltd	14/12/16/0/2/2/2011	Tibble Gaal 17 / 855, 1, 3, 6, 7, 8, 9, 10, 11 on 12 Annes Wake Grant 18 / 955 Annes Wilhedockr 19 / 951
Pris. A see: Evragge Wind Snerge Foolity 3: IPM Ltd.	14/18/14/A/A/A/AITE	defans Seed NEA / 1, 0, 1 Hanse Seeden 21 / 985 Cylorboxon 115 / 4, 5, 6, 8 Mary Kept 373 / 5, 7

Die vongestelde projekte is gelosi in die Besulser Was Republik Manaspoliteit (Krugger WEF) en 3) en die France Albert Roselike Menekpoliteit (Krugger 1 – 3), was willbane die Sentrad Koroo Distrikements/politeit.

die Sentaci Rosco Chirikomanispolleri.

Restringenen ein Despressingen Studie ("Seigning und DN, SERW") (Processe mind einer die die vorzigeliche projekte ing stolgt die Nationale Orogeningsbeste stiest. 1988 107 von 1998, son gewyng) Palvenken die 2014 PASA Ongewingstrankeit die Begünten (soos gewyng). Hierteis word kennte gages von die "SERA" "Incesse ingewings Registere (12.2) (so och 2014 ASEAN Ongewings impatitule Registere). Die reorgestelle projekte stil versiele gelom offen (SERA" "Incesse in seme norder 2014 MSEAN (Negewings) impatitule Registere (so och gewyng). Die reorgestelle projekte stil versiele gelom offen (SERA") in die konditule offen (SERA") och versiele gelom och die SERA (SERA) (1.3). In die had och in sitte, Macretonia in och och geneving (SERA) (1.3) in die had och och och die sitte (SERA) (1.3) in die had Negestelle Department von Bestäten. Visuarye ein die Omgawing (SERA) (1.3) in 12.3 is 2001, Institute in die Komponier (SERA) (1.3) in die SERA (SERA) (1.

California and an for Salanghabbanda Partys (CSSP4) word his reas in hamile good was the organization as a Congenization (Sadie Rendor or die voorgesiekle projekte, vir is 35 dae kommenteer periode voor sol stak word 22 Oktober tei 32 Howester 2021. Die Congessings word dae kristies iste objekter word by it write rition billion//www.esicon.on/oversemental-impact-assessment

Die Wetenskaplise Nyverfeeldt en Noveningmani (MP-0-0) (*CSP*) is asseptiel as als onefhoeldte Empsykmapkonsoleen (*EAP*) om die "SSDA" from ser in die inongestelde proples in bedong en in die Stop in die "Stop in bedong en in bedongstelling in die stop in bedongstelling in die "Stop in bedongstelling in die econoción, sovel es enige kommenten, con die "EAF" by die WNIAK Lisande Reflerman; E-gos: een Besiton.cc; Poundon: Podem 120, Salienbook, 7599; lat +27 21 816 2000. CSR Proofs Verse: Europpe Wind Pares, Testametes korrespondensis referrito hiordia impolatration sel can olle geograficando GRIPs vergeni vand.

MAZINO MOTHUBA LORUTHATHA HOUSE-68 YOLUNTU KUYWANYO LMEPCHBELELO MOONUSHIGOOKILEYO (INDALO) HOOPMA-LIBO OLUCETYWYYO LWEZIKHULLU G TORUFHBELA UHOYA NOHANDIA OHOKAE-BEAUFORT WEST, ENTSHONA KOLONI

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Undaki sinele wePropiels	Indiahire your DIFE	i Ferre est chapteradologis
270 MW Kwagasi Whell free up Facility 1 (fig) ltd	14/12/16/5/5/5/2/2076	Type Foot 376 / 3 Dissolitation Way 377 / Mil. 1 Dissolitation Way 377 / Mil. 1 Dissolitation 377 / Mil. 1 Wide Novel 17 / Mil. 7, 8, 1 10,11 prol 12
361 MW Koregge Wind Energy Society 2 (Psy) lad	14/15/14/3/1/9/9091	White Road 17 / 85, 1, 3, 4, 7, 6, 9, 10, 11, 12 Annex Walve Shad 18 / RS Annex Walledgot 19 / RE
VIALS NOW Kungge Wind Energy Facility 3 (hy) and	140/100/10/10/10/10/10/10	Perform Road (MR-2-1, 2, 2) Annor Institute 21 / RE Cyfurfortnin 115 / a, 5, 6, 6 Note Resul 373 / 5, 7

Expecial-thi pirtaffu pixAcopola was Bosolar Wast Kweggo WEF 1 and 31 tanya nabbasada i Parwa Allam (Kweggo WEF 1 - 3), asilu Acupal'a wasiliki i Cantol Koose

kiigabo yok.Vavonya calafkarasangasa kunt/pabeleta larka Nggangleya (Sosping and Enricemental Ingast Assantan (SBBA)) iyolekka laripetjirihi osatyasya ngato mbahsi Environmental Impact Assistance (SEEAs) (spikerica kulprojekti cicanyvarya nguko mitarha wasi one wela-darvata okaingognijanya mendata (NCIAA) amitarha 167 kao 179 E. njangoka bari-lahkitekengai kungramati relada provincenya pi 604 ka 20 L4 njangoka lahi shiferwaya kungramati relada provincenya pi 604 ka 20 L4 njangoka tahu shiferwaya kungramati ya 168 ka kungramati ya 168 ka 20 L4 njangoka kulpramati ya 168 ka matariya manasa tapri keminghalaka ilu yi misahanci ya perebat ataliwa tahiliwa kulifunika kulifunika manasa 100 K. EUS J. V. J. shipiyo ekontasi pitaratiki. Zinaki satrikaka kulifunika kulifunika manasa 100 K. EUS J. V. J. shipiyo ekontasi pitaratiki. Zinaki satrikaka pitaratiki nangangangangangan patakana okaina pitaratiki satrikaka (JEE) [nga 11. Jah 2001, huwa na fungangalikanati manasakana (FP) satkaranga ya propisti in amitariki. Euspa simen zi za tara or nahari katarpa ya pataratiki ngakataratiki satrikaka (JEE) (Jenesa) (Jenesa)

America advantazada y a remedie 18.4% antime secon aparativo himologica polaritatio incochetra polaria y order to epingoma drami anostrativi (10.5 daya y aluminosela salamo nigar Napati zoro aspe himologica del polarita zoro aspe himologica polarita zoro aspe himologica zoro aspe himologica zoro aspetito ano aspetito polarita zoro aspetito ano aspetito another aspetito an

Council for Sciont fic and Indicators Research (CSR) spective-yi-ABO Wind sinds i plustre iniquito ya SATR. Israio eritralivezo zribiliolar njenga ISAY buoyo eritatali ngurmon ku hojuili oferyusivo to Lassale Refletena na CSR; Evasit estaliza reuse Postal Address NO. Box 200, Sathelanci, 7599, Td. +27 SI 868 2680, CSR



Wolmark berig - 6 Oktober 2021

Op die 8" veiling van die 2021/2022 verkoopseisoen was die merinowol mark aanwyser met -2,5% gedaal en op 16340c per kg skoomvol geshuit.

Die gemiddelde skoomvol markaanwyser vir goeie kwaliteit lang vaguvol (MF4/MF5) met 'n treksterkte van 35 (NKT) was onderskeidelik as volg:

Vendida # 00	Salde Miles	Mean elettriche (ja.)	SWP	Mire
Hμ	24860 (+1,8%)	20 pc	16500	(-1,15%)
19 p.	20673 (+0,8%)	22.0	13941	(4.5%)
20 a	16694 (+2,0%)	23 p	3 7	

"Scottorol prys "Prysbeneging Wash

your hands

TE HUUR

Gemeubileerde rondawel met gangkaste. Volledige badkamer. Water en ligte en vallisverwydering ingesluit. Voorkeur vir bejaarde egpaar. Geen rokers en drinkers.

Kontak: 023 414 3851 of 072 0403926

IN MEMORIAM

In liefdevolle herhinnering san Betty Louw 22/10/1955 - 26/06/2021

Jou earste verjaardag weg van ons. Diep betreur deur jou man, kinders, skoondogter en



Word Waterwys

 Om te stort gebruik minder water as om te bad. Probeer voorts 'n manier ontwikkel om badwater na die tuin te lei in plaas daarvan om dit bloot weg te spoel. 'n Klein uitgawe vir die installering van 'n afleipyp kan waarskynlik binne twee maande verhaal word as die koste van water in berekening gebring word.

 Hou die weervoorspelling dop. Die grootste vermorsing van water n tuin vind gewoon reënseisoen plaas, wanneer besprosiing van plante met sporadiese reenbuie saamval. Beplan besproeiing volgens die kanse vir reën.

Beplan jou tuin volgens die klimaat. Plante wat vir tropiese toestande gekweek is verg meer water as inheemse plante.

 Trek 'n seil oor jou swembad wanneer iv dit nie gebruik nie. 'n Besparing van sowat 5% tot 10% kan deur die uitskakeling van verdamping bereik word.

Die grootste kopers op die veiling was: G-Modiano (1,920 bale), Standard Wool (1,207 bale), Tianyu S-APty (Ltd) (1,057 bale). Van die 6,821 bale wat aangebied was, is 6,709 bale verkoop (98%). Die hoogste pryse van verkoopte wol op die BKB veiling was:

Top 10 BKB Port Eliza beth								
Nexero	Steme	Area	flenk.	AWID: Tipe	Mic	Skoon	NET	Wet Pryse
1. Kleineuwel Trust	HWYS	пединогр	GFFT	MF40.75	15.30	15,7%	38	249000
2. Kleiheuwel Trust	RWS	Bredesdorp	BM	MF48.74	16.50	75.5%	40	24700c
5. Kleiheuwel Trust	RWS	Bredsadorp	AFFY	MF40.85	17.Qu	76.3%	45	24590c
, Kleiheuwel Trust	INVS.	Bredendorp	CMY	MF4E.88	15.41	73.9%	32	24410c
S. Kleiheuwei Trust	TOVS	Bredesdorp	AF	MF35.55	17.24	77.7%	40	23700c
S. Bolwana Farming Trust	RMS	Bolo Reserve	CL.	MWT4E,68	16.74	73.9%	53	23510c
. Bolwene Ferming Trust	FOVS	Bolo Resents	AFY.	MF55.90	17.1µ	73.6%	43	25400c
RAGD Stretton Ferming Pty Ltd	FOVS:	Mobero	BH.	MWT4E.84	16.54	76.2%	47	23400c
Bolwana Farming Trust	RWS-	Bolo Reserve	BL	MWF45.80	47.1µ	73.0%	47	23300c
ID. R A G D Stretton Farmong Pty Ltd	HWS	Moteno	AH.	MWT45.85	17.0µ	71.9%	44	23030c

Die volgende wolveiling sal op 13 Oktober 2021 plaasvind.

Wolmarkberig – 29 September 2021

Op die 7° veiling van die 2021/2022 verkoopseisoen was die merinowol markaamwyser met -1,0% gedaal en op 16757c per kg skoonwol geshuit.

Die gemiddelde skoonwol markaamwyser vir goeie kwaliteit lang vagwol (MF4/MF5) met 'n treksterkte van 35 (NKT) was onderskeidelik as volg:

Veseldikte (µ)	SWP* PB**	Veseldikte(µ)	SWP*	PB**
18 μ	24412 (-2,0%)	21 μ		(+3,3%)
19 µ	20480 (+1,8%)	22 µ	14600	(+4,3%)
20 μ	16370 (+2,2%)	23 ш		

*Skoonwol prys **Prysbeweging

Die grootste kopers op die veiling was: Standard Wool (1,150 bale), Tianyu S A Pty (Ltd) (1,145 bale), G Modiano (994 bale). Van die 5,329 bale wat aangebied was, is 5,262 bale verkoop (97%).

	19g A	Top 10 SKB	Port Bis	cabath	VEVI	731 X		
Near	Signme	Area	Seak.	AWD: Tipe	Mc	Skoon	NKT	Vest Prysie
1. Aletmari Bk	TMVS	Molteno	BH	MWF46.75	12.1µ	78.4%	46	23110:
2. Will Terblanche	TIME	Moltero	CL	MWF4E.73	167/4	72.4%	45	Z2900c
3. W/F Terblenche	INVIS	Moltero .	BH	MWF4E.76	17704	72.9%	- 55	22410e
4. Jeco Cloete Bdy Bk	HWS	Steyneburg	BH	MWF46.75	170µ	73,0%	- 34	223906
S. Jaco Closte Bdy Bk	16VIS	Steynaburg	AH	MWF4E.80	17.34	74.3%	41	22160c
S. FIM Warde	TMVS	Cathoat	AH	MWF48.77	1600	70.3%	53	22010c
7. RM Warde	RMS	Cathoat	BH	MWF45.81	164u	70.4%	34	21800c
B. GA & J Fourier Bdy Bk	16WS	Not	#IH	MWF5E.81	17.1µ	71.8%	30	21410c
2. Falcontige Farming CC	TMVS	Tercested	BH	MWF45.68	177264	72.3%	46	21100c
M. Euleopoides, Especies CC	100,000	Technology	2754	DESCRIPTION AND THE	10000	400,000	400	2000000

Die volgende wolveiling sal op 6 Oktober 2021 plaasvind.

E.5: STAKEHOLDER DATABASE

				Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE	
No.	First Name	Surname	Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
ORGA	NS OF STATE						
1.	Olivia	Mmatlala	Department of Forestry, Fisheries and Environment - Directorate: Integrated Environmental Authorisations	✓		✓	
2.	Chantal	Engelbrecht	Department of Forestry, Fisheries and the Environment: IQ	✓	✓		
3.	Azrah	Essop	Department of Forestry, Fisheries and Environment - Directorate: Integrated Environmental Authorisations	✓		✓	
4.	Sindiswa	Dlomo	Department of Forestry, Fisheries and the Environment: Integrated Environmental Authorisations	✓		√	
5.	Constance	Musemburi	Department of Forestry, Fisheries and the Environment: Integrated Environmental Authorisations	✓			
6.	Pamela	Kershaw	Department of Forestry, Fisheries and the Environment: Biodiversity and Conservation Directorate	✓		✓	
7.	Mukondi	Masithi	Department of Forestry, Fisheries and the Environment: Biodiversity and Conservation Directorate	✓		✓	
8.	Stanley	Tshitwamulom oni	Department of Forestry, Fisheries and the Environment: Biodiversity and Conservation Directorate	✓		✓	

		Surname	Company/ Organisation / Department	Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE	
No.	First Name			Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
9.	Olivia	Mmatlala	Department of Forestry, Fisheries and Environment - Directorate: Integrated Environmental Authorisations	✓		✓	
10.	Booi	Thando	Department of Forestry, Fisheries and Environment - Directorate: Integrated Environmental Authorisations	✓		✓	
11.	Shubane	Mahlatse	Department of Forestry, Fisheries and Environment - Directorate: Integrated Environmental Authorisations	√		✓	
12.	Rabothata	Mmatlala	Department of Forestry, Fisheries and Environment - Directorate: Integrated Environmental Authorisations	✓		✓	
13.	Chantel	Schwartz	National Department of Water and Sanitation	✓		✓	
14.	Julliet	Mahlangu	Department of Forestry, Fisheries and the Environment: Integrated Environmental Authorisations (Project Case Officer)	✓		✓	
15.	Nyiko	Nkosi	Department of Forestry, Fisheries and the Environment: Integrated Environmental Authorisations (Project Case Officer)	✓		✓	
16.	Gavin	Benjamin	Western Cape Department of Environmental Affairs and Development Planning (DEA&DP)	✓		✓	
17.	Jessica	Christie	Western Cape DEA&DP, Directorate: Development Management (Region 3)	✓		✓	
18.	Adri	La Meyer	Western Cape DEA&DP	✓		✓	
19.	Tania	De Waal	DEA&DP: Spatial Planning	✓		✓	
20.	Raudhiyah	Dien	DEA&DP: Spatial Planning	✓		✓	

			of Draf Report	Notice of Release of Draft BA Reports for comment		ice of ssion of al BA ts to the FFE	
No.	First Name	Surname	Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
21.	Marbe	Coetzee	Western Cape DEA&DP	✓		✓	
22.	Andrea	Thomas	Western Cape DEA&DP	✓		✓	
23.	Deano	Wevers	Western Cape DEA&DP	✓		✓	
24.	Keshni	Rughoobeer	Western Cape DEA&DP, Directorate: Development Facilitation	✓		✓	
25.	Nabeelah	Achmat	Western Cape DEA&DP, Directorate: Pollution and Chemicals Management	✓		✓	
26.	Etienne	Roux	Western Cape DEA&DP, Directorate: Waste Management	✓		✓	
27.	Hadjira	Peinke	Western Cape DEA&DP, Directorate: Waste Management	✓		✓	
28.	Muneeb	Baderoon	Western Cape DEA&DP, Directorate: Waste Management	✓		✓	
29.	Deon	Stoltz	Western Cape DEA&DP, Directorate: Air Quality Management	✓		✓	
30.	Mpendulo	Dlamini	Western Cape DEA&DP, Directorate: Air Quality Management	✓		✓	
31.	Ryan	Apolles	Western Cape DEA&DP, Directorate: Development Facilitation	✓		✓	
32.	Mashudu	Kgaphola	National Department of Water and Sanitation	✓	✓	✓	✓
33.	Rashid	Khan	Department of Water and Sanitation (Western Cape)	✓	✓	✓	✓
34.	Melissa	Lintnaar- Strauss	Department of Water and Sanitation (Western Cape)	✓		✓	

	First Name			Notice of of Drai Report comm	ft BA s for	Submi Fin Repor	cice of ission of al BA ts to the FFE
No.		Surname	Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
35.	Karl	Naude	Director PA Policy and Management Effectiveness	✓		✓	
36.	Rofhiwa	Magodi	DFFE Directorate: Protected Areas Planning and Management Effectiveness	✓		✓	
37.	Thivhulawi	Nethononda	DFFE Directorate: Protected Areas Planning and Management Effectiveness	✓		✓	
38.	Seoka	Lekota	DFFE Directorate: Biodiversity Conservation	✓		✓	
39.	Portia	Makitla	DFFE Directorate: Biodiversity Conservation	✓		✓	
40.	Aulicia	Maifo	DFFE Directorate: Biodiversity Conservation	✓		✓	
41.	Mary Jean	Gabriel	Department of Agriculture, Forestry and Fisheries	✓		✓	
42.	Anneliza	Collet	Department of Agriculture, Forestry and Fisheries	✓		✓	
43.	Andile	Hawes	Department of Agriculture, Forestry and Fisheries	✓		✓	
44.	Mashudu	Marubin	Department of Agriculture, Forestry and Fisheries	✓	✓	✓	✓
45.	Jacoline	Mans	Department of Agriculture, Forestry and Fisheries	✓	✓	✓	✓
46.	Thandeka	Gwala	Department of Agriculture, Forestry and Fisheries - Assistant Director: Forestry Regulations and Support Directorate: Forestry Management Other Regions (Western Cape)	√	√	✓	✓
47.	Masithanda ze	Falitenjwa	Department of Agriculture, Forestry and Fisheries (DAFF)	✓		✓	

			Company/ Organisation / Department	Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE	
No.	First Name	Surname		Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
48.	Thando	Ndudula	Department of Agriculture, Forestry and Fisheries (DAFF)	✓		✓	
49.	Thoko	Buthelezi	Department of Agriculture, Forestry and Fisheries: AgriLand Liaison office	✓		✓	
50.	Melanie	Koen	DFFE: Forestry Regulations & Support	✓		✓	
51.	NFA western	Cape	DFFE: Forestry Regulations & Support	✓			✓
52.	Cor	van der Walt	Western Cape Department of Agriculture	✓		✓	
53.	Paul	Herselman	Western Cape Department of Agriculture	✓		✓	
54.	Phyllis	Pienaar	Western Cape Department of Agriculture	✓		✓	
55.	Ndzilili	Mandla	Ministry of Environment and Nature Conservation	✓	✓	✓	✓
56.	Mpho	Mabaso	Department of Energy (DoE): Director: Renewable Energies				
57.	Solly	Fourie	Western Cape Department of Economic Development and Tourism: Head of Department	✓		✓	
58.	The Director General	The Director General	National Department of Economic Development	✓		✓	
59.	Lerato	Mokgwatlhen g	Eskom Holdings Limited - Senior Environmental Advisor Grid Planning & Development: Land and Rights Department Transmission Division	✓	✓	✓	✓

			of Draf Report	Notice of Release of Draft BA Reports for comment		ice of ssion of al BA ts to the FFE	
No.	First Name	Surname	Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
60.	John	Geeringh	Senior Consultant Environmental Management: Eskom GC: Land Development & EIA Review	√	✓	✓	✓
61.	Phindile	Dlamini	Eskom Holdings Limited	✓		✓	
62.	Danie	Bloem	Eskom Holdings Limited	✓		✓	
63.	Pierre	Snyman	Eskom Holdings Limited	✓		✓	
64.	Rodger	Peense	Eskom Holdings Limited	✓		✓	
65.	Tiny	Salaze	Eskom Holdings Limited	✓		✓	
66.	Adrian	Adrian Francis	Eskom Holdings Limited	✓		✓	
67.	Mamokete	Mafumo	Eskom Transmission Land Development, Senior Environmental Advisor	✓	✓	✓	✓
68.	Luchen	Reddy	Eskom Holdings Limited (Liaison to Department of Science and Technology)	✓		✓	
69.	John	Geeringh	Senior Consultant Environmental Management: Eskom GC: Land Development & EIA Review	✓	✓	✓	✓
70.	Owen	Peters	Eskom Holdings Limited: Land and Development	✓		✓	
71.	Elroy	Saaynan	Eskom Holdings Limited		✓		✓
72.	Andrea	Van Gensen	Eskom Holdings Limited	✓		✓	
73.	Justine	Wyngaardt	Eskom Holdings Limited: Distribution - Western Operating Unit	✓		✓	

			Company/ Organisation / Department	of Draf Report	Notice of Release of Draft BA Reports for comment		ice of ssion of al BA ts to the FFE
No.	First Name	Surname		Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
74.	Ambrose	Hector	Eskom Holdings Limited: Kappa / Brandkop	✓		✓	
75.	Andre	Crous	Eskom Holdings Limited: Telecommunications	✓		✓	
76.	Fanie	Berg	Eskom Holdings Limited: Senior Engineer	✓	✓	✓	✓
77.	Krishna	Naidoo	Eskom Holdings Limited				
78.	Christo	Badenhorst	Eskom: Line Engineering	✓		✓	
79.	Kgauta	Mokoena	Director: Mine Environmental Research and Sustainable Development	✓		✓	
80.	Duduzile	Kunene	Western Cape Department of Mineral Resources: Regional Manager	✓		✓	
81.	Jacob	Dikgang	Department of Transport	✓		✓	
82.	Ben	Welman	Western Cape Department of Transport and Public Works				
83.	Jacqui	Gooch	Western Cape Department of Transport and Public Works: Strategy, Planning and Co-ordination	√		✓	
84.	Wendy	Kiva	Western Cape Department of Transport and Public Works	✓		✓	
85.	Schalk	Carstens	Western Cape Department of Transport and Public Works	✓		✓	
86.	Grace	Swanepoel	Western Cape Department of Transport and Public Works	✓		✓	
87.	Lyle	Martin	Western Cape Government: Transport and Public Works - Roads				

	Name	Surname Company/ Organisation / Department	of Drai	Notice of Release of Draft BA Reports for comment		ice of ssion of al BA is to the FFE	
No.			Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
88.	Kate	Richardson	South African Bat Assessment Association: Chairperson	✓		✓	
89.	Caroline	Lötter	South African Bat Assessment Association: Secretary	✓		✓	
90.	Andrew	September	Heritage Western Cape		✓		✓
91.	Colette	Scheermeyer	Heritage Western Cape	✓		✓	
92.	Zwelibanzi	Shiceka	Heritage Western Cape (Assistant Director)	✓		✓	
93.	Ceo Heritage	Western Cape	Heritage Western Cape	✓		✓	
94.	Stephanie- Anne	Barnardt	Heritage Western Cape: Heritage Officer (Archaeologist) - Heritage Resource Management Services	✓		✓	
95.	Waseefa	Dhansay	Heritage Western Cape: Assistant Director: Professional Services, Heritage Resource Management Services	✓		✓	
96.	General SAHF	RA	South African Heritage Resource Agency	✓		✓	
97.	Nokukhany a	Khumalo	South African Heritage Resource Agency	✓		✓	
98.	Ragna	Redelstorff	South African Heritage Resource Agency	✓		✓	
99.	Natasha	Higgit	South African Heritage Resource Agency	✓	✓	✓	✓
100.	Lucius	Moolman	South African National Parks: Manager: Karoo NP & SKA core protected area	✓		✓	

	First Name Surname		Notice of Release of Draft BA Reports for comment		Submi Fina Report	ice of ssion of al BA ts to the FFE	
No.		Surname	Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
101.	Howard	Hendricks	South African National Parks: Snr GM: Policy & Governance Conservation Services Division	✓		✓	
102.	Helga	van der Merwe	SAEON Arid Lands Node	✓		✓	
103.	Lucky	Legodi	Department of Rural Development and Land Reform	✓		✓	
104.	Gerhard	De Bruin	Department of Rural Development and Land Reform	✓		✓	
105.	Chantal	Harigobin	South African Local Government Association: Western Cape	✓		✓	
106.	Herman	Coetzee	Transnet: Radio Communication Department	✓	✓	✓	✓
107.	Devon	Govender	Department of Cape Town	✓	✓	✓	✓
108.	Nicole	Abrahams	South African National Roads Agency SOC Ltd: Environmental coordinator	✓		✓	
109.	Colene	Runkel	South African National Roads Agency SOC Ltd: Northern Cape-Western region	✓		✓	
110.	Gawie	Bestbier	Civil Aviation Authority	✓		✓	
111.	Lizell	Stroh	Civil Aviation Authority	✓		✓	
112.	Chinga	Mazhetese	Civil Aviation Authority	✓		✓	
113.	Simphiwe	Masilela	Civil Aviation Authority: Inspector: Obstacles Procedure Design & Cartography	✓		✓	

	Eirct	Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE			
No. Nam	First Name	Surname	Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
114.	Shehaam	Brinkhuis	Western Cape DEA&DP, Directorate: Pollution and Chemicals Management			✓	
115.	Gunther	Frantz	Western Cape DEA&DP, Directorate: Pollution and Chemicals Management			✓	
116.	Thorston	Aab	Western Cape DEA&DP, Directorate: Waste Management			✓	
MUNIC	IPAL AUTHOF	RITIES					
117.	Johannes	Jonkers	Central Karoo District Municipality: Corporate and Strategic Services Director	✓		✓	
118.	Andre	Koopman	Central Karoo District Municipality: Senior Manager- Roads Infrastructure Services	✓		✓	
119.	Barbra	Koopman	Central Karoo District Municipality: Strategic Services Manager	✓		✓	
120.	Gerrit	van Zyl	Central Karoo District Municipality: Municipal Environmental Health Manager	✓		✓	
121.	Administratio	n	Beaufort West Local Municipality	✓		✓	

	First Name Surname Company/ Organisation / De		Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE		
No.		Surname	Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
122.	Denwin	van Turha	Beaufort West Local Municipality: Acting Director Infrastructure Services	✓		✓	
123.	Vuyokazi	Ruiters	Beaufort West Local Municipality: Waste Manager	✓		✓	
124.	Kosie	Haarhof	Beaufort West Local Municipality: Municipal Manager	✓		✓	
125.	Quinton	Louw	Beaufort West Local Municipality: Deputy Executive Mayor	✓	✓	✓	✓
126.	October	Haarvoor	Beaufort West Local Municipality (Ward 2 Councillor)	✓	✓	✓	✓
127.	Jacob	van der Linde	Beaufort West Local Municipality (Ward 7 Councillor)	✓			
128.	Simon van de	r Stel Foundation			✓		✓
129.	Anneleen	Vorster	Prince Albert Local Municipality: Municipal Manager	✓		✓	
130.	Abridon	Sass	Prince Albert Local Municipality: Administrator to the Municipal Manager	✓		✓	
131.	Linda	Jacquet	Prince Albert Local Municipality (Ward 2 Councillor)	✓		✓	

	First Name Surname		of Draf Report	Notice of Release of Draft BA Reports for comment		ce of ssion of al BA s to the	
No.		Surname	Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
132.	Prince Albert Foundation	Cultural	Prince Albert Cultural Foundation	✓		✓	
133.	Judy	Maguire	Prince Albert Cultural Foundation	✓		✓	
134.	Natie	de Swardt	Prince Albert Cultural Foundation	✓		✓	
GENER	AL STAKEHO	DLDERS					
135.	Tania	Anderson	Birdlife South Africa	✓		✓	
136.	Simon	Gear	Birdlife South Africa	✓		✓	
137.	Samantha	Ralston	Birdlife South Africa (Western Region)	✓	✓	✓	✓
138.	Mona	Lakhani	Endangered Wildlife Trust: Wildlife and Energy Programme	✓		✓	
139.	Mabule	Mokhine	Earthlife Africa	✓		✓	
140.	Constant	Hoogstad	Endangered Wildlife Trust	✓		✓	
141.	Endangered V	Wildlife Trust	Endangered Wildlife Trust: EIA	✓		✓	
142.	Christy	В.	Endangered Wildlife Trust		✓		✓
143.	Lourens	Leeuwner	Endangered Wildlife Trust: Renewable Energy Project Manager	✓		✓	

	First Name	Surname	Company/ Organisation / Department	Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE	
No.				Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
144.	Harriet	Davies- Mostert	Endangered Wildlife Trust	✓		✓	
145.	Morgan	Griffiths	Wildlife and Environmental Society of South Africa: Environmental Governance Programme Manager	✓		✓	
146.	Morne	Du Plessis	World Wide Fund South Africa	✓		✓	
147.	Stephanie	Kot	African Clean Energy Developments (ACED)	✓		✓	
148.	Carl	Opperman	Agri Western Cape	✓		✓	
149.	Japie	Grobler	AgriSA	✓		✓	
150.	Janse	Rabie	AgriSA	✓		✓	
151.	Rebecca	Thomas	Mainstream Renewable energies: Senior Development Manager	✓		✓	
152.	Adre	Taillard	Mainstream Renewable energies (Pty) Ltd	✓		✓	
153.	Shaun	Taylor	Mainstream Renewable energies (Pty) Ltd – Development Executive			✓	
154.	Stephan	Jacobs	SLR Consulting	✓		✓	

No.	First Name Surname		Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE		
		Surname	Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
155.	Liandra	Scott-Shaw	SLR Consulting	✓		✓	
156.	Jaco	Nel	AVIC International Flight Training Academy: Safety Manager	✓		✓	
157.	Pikkie	Siebrits	AVIC International Flight Training Academy	✓		✓	
158.	Christo	Stroebel	AVIC International Flight Training Academy			✓	
159.	Johann	Lanz		✓		✓	
160.	Brett	Williams	Safetrain cc T/A Safetech	✓		✓	
161.	Noel	van Rooyen	Ekotrust cc	✓	✓	✓	✓
162.	Menno	Klapwijk	Bapela Cave Klapwijk cc	✓		✓	
163.	Veronique	Fyfe	G7 Renewable Energies (Pty) Ltd	✓		✓	
164.	Caryn	Clark	G7 Renewable Energies (Pty) Ltd			✓	

No.	First Name Surname		Company/ Organisation / Department	Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE	
		Surname		Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
165.	Zakiya	Abrahams	WKN Windcurrent SA (Pty) Ltd	✓		✓	
166.	Phillip	De Lange	Air Traffic Navigation Services: Manager of Western and Northern Cape	✓		✓	
167.	Praneel	Ruplal	Independent Communications Authority of South Africa	✓		✓	
168.	Ashleigh	Sibanda	Knowledge Pele, Programme Manager	✓	✓	✓	✓
169.	Johan	Koegelenberg	Sentech Broadcast Coverage Planner: RF Networks. Manager: Measurements and GIS		✓		✓
170.	Frank	Creese	Sentech Inc.:Senior TCC Manager: Operations and Maintenance - Western Region)		✓		✓
171.	Serame	Motlhake	Network Planning Manager	✓		✓	
172.	Alisha	Pretorius	Sentech	✓		✓	
173.	Anne	Flynn	Falcon Oil and Gas Ltd	✓		✓	

	First Name Surname		Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE		
No.		Surname	Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
174.	Coert	Smit	BreedeNet: Network Operations Director	✓		✓	
175.	Ferdi	Smit	System Specialist Radar Technical Services Cape Town International Airport	✓	✓	✓	✓
176.	Danie	Erasmus	SA Police: Police Radio Communications	✓		✓	
177.	Abel	Hanekom	Supervisor Police Radio Communications	✓		✓	
178.	Lt Colonel A.	De Reuck	SA Police: Police Radio Communications	✓		✓	
179.	Department of Army	of Defence/ SA	Department of Defence/ SA Army	✓		✓	
180.	Department of Defence/ SA Army		Department of Defence/ SA Army	✓		✓	
181.	Colonel Loy	de Jager	Department of Defence/ SA Army	✓	✓	✓	✓
182.	Phillip	De Lange	Manager: Technical Support Technical Services	✓	✓	✓	✓

	First Name	Surname	Company/ Organisation / Department	Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE	
No.				Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
			Cape Town International Airport				
183.	Johan	Schoeman	Altech Fleetcall	✓		✓	
184.	Reuben	Maroga	SOLA: Permitting Specialist	✓		✓	
185.	Frans	Swart	Altech Netstar	✓		✓	
186.	Libby	Hirshon	Biotherm Energy	✓		✓	
187.	Vivien	Kiewitz	Cell C Tele Communications	✓		✓	
188.	Brian	Joubert	Cell C Tele Communications	✓		✓	
189.	D.	Ngwenya	Independent Communications Authority of South Africa	✓		✓	
190.	Charles	Van Reenen	MTN – Innovation Centre Engineering	✓		✓	
191.	Renier	Nel	MTN South Africa Tele Communications	✓		✓	

No.	First Name Surname	Surname Company/Organisation / Department	Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE		
			Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
192.	Pieter	Buys	National Energy Regulator of South Africa (NERSA)				
193.	Sweetness	Maletse	National Energy Regulator of South Africa (NERSA)	✓		✓	
194.	Brian	Dryer	Neotell Tele Communications	✓		✓	
195.	Dr Warren	Joubert	South African Weather Services	✓		✓	
196.	Mlungisi	Ngwenya	South African Weather Services				
197.	Lynne	Hannay	Shell South Africa Exploration (Pty) Ltd	✓		✓	
198.	Administratio	n	South African Weather Services	✓		✓	
199.	Chris	Coetzee	Southern African Large Telescope	✓		✓	
200.	Ferdi	Smit	Southern African Large Telescope	✓		✓	
201.	Adrian	Tiplady	Southern African Large Telescope	✓		✓	

No.	First Name	Surname Company/ Organisation / Department	Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE		
			Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2
202.	Thato	Nape	Square Kilometre Array South Africa	✓		✓	
203.	Musa	Baloye	Square Kilometre Array South Africa	✓		✓	
204.	Busang	Sethole	Square Kilometre Array South Africa	✓		✓	
205.	Selaelo	Matlhane	Square Kilometre Array South Africa (SKA)	✓		✓	
206.	Adriana	Chickesh	Sustainable Energy Society of Southern Africa (SESSA)	✓		✓	
207.	Keverne	Thurling	Telkom Tele Communications		✓		✓
208.	Leonard	Shaw	Telkom Tele Communications	✓	✓	✓	✓
209.	Johan	Smit	Telkom Tele Communications (Executive/Senior Specialist Regulatory Affairs)	✓	✓	1	✓
210.	Craig	Barnes	Vodacom South Africa Tele Communications	✓		✓	

No.	First Name Surname		Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE			
		Surname	Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2	
211.	Nico	Fourie	Vodacom South Africa Tele Commu	odacom South Africa Tele Communications			✓	
212.	Danie	Oosthuizen	Vodacom South Africa Tele Commu	Vodacom South Africa Tele Communications				
213.	Information		Breede-Gouritz Catchment Manage	ment Agency: Information	✓		✓	
214.	Elkerine	Rossouw	Breede-Gouritz Catchment Manage	ment Agency	✓		✓	
215.	Makhosi	Mthimkhulu	Breede-Gouritz Catchment Manage	ment Agency	✓		✓	
216.	Andiswa	Sam	Breede-Gouritz Catchment Manage	ment Agency	✓		✓	
217.	Zama	Mbunquka	Breede-Gouritz Catchment Manage	ment Agency	✓		✓	
218.	Noncedo	Lesele	Breede-Gouritz Catchment Manage	Breede-Gouritz Catchment Management Agency			✓	
219.	Fabion	Smith	Breede-Gouritz Catchment Management Agency		✓	✓	✓	✓
AFFECT	TED AND AD	JACENT LANDO	OWNERS		<u> </u>			
220.	Ignatius Bekker Trust		Landowner		✓	✓	✓	✓

				of Draf Report	otice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE	
No.	First Name	Surname	Company/ Organisation / Department	Email 1 (Letter 1)	SMS 1	Email 2 (Letter 1)	SMS 2	
	(represented Bekker)	by Rothner						
221.	·		Landowner	✓	✓	✓	√	
222.	· .		Landowner	✓	✓	✓	✓	
223.	23. Lotini Trust (represented by HJ van Daalen)		Landowner	✓	✓	✓	✓	
224.	·		Landowner	✓	✓	✓	✓	
225.			Landowner	✓	✓	√	✓	
226.			Landowner	✓	✓	✓	√	
227.	Kevin	van Wyk	Landowner	✓	✓	✓		
228.	Willie	Barnard	Adjacent Landowner		✓		✓	
229.	Jordi	van Hasselt	Adjacent Landowner		✓		✓	

				Notice of Release of Draft BA Reports for comment		Notice of Submission of Final BA Reports to the DFFE	
No.	First Name	Surname	Company/ Organisation / Department		SMS 1	Email 2 (Letter 1)	SMS 2
230.	Fanus	Maree	Adjacent Landowner		✓		✓
231.	Francois	Potgieter	Adjacent Landowner		✓		✓
232.	Lodewyk	Strydom	Adjacent Landowner		✓		✓
233.	Willem	Fourie	Adjacent Landowner			✓	✓

FINAL BASIC ASSESSMENT REPORT: Basic Assessment for the proposed construction of a 132 kV Overhead Powerline between the proposed Kwagga Wind Energy Facility 2 and the proposed Kwagga Wind Energy Facility 3, near Beaufort West in the Western Cape Province

E.6: PROOF OF SUBMISSION OF THE NOTIFICATION OF INTENT TO DEVELOP (NID) TO HERITAGE WESTERN CAPE (HWC)



Page 1 of 9

APPLICATION FORM NOTIFICATION OF INTENT TO DEVELOP (NID) SECTION 38 (1) AND SECTION 38 (8)

Heritage Western Cape Reference No: To be completed by the applicant

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22	U	5	u	y	u	ı

Completion of this form is required by Heritage Western Cape for the initiation of all impact assessment processes under Section 38 (1) & (8) of the National Heritage Resources Act (NHRA)

As per Section 38 (1) (e) of the NHRA, submission of the NID must be initiated at the earliest stage of development. Should the development trigger any other legislation, practitioners may submit the NID without formal submission to other statutory bodies in order to comply with the NHRA.

This form is to be read in conjunction with the HWC Notification of Intent to Develop, Heritage Impact Assessment, (Pre-Application) Basic Assessment Reports, Scoping Reports and Environmental Impact Assessments, Guidelines for Submission to HWC

Whilst it is not a requirement, it may expedite processes and in particular avoid calls for additional information if certain of the information required in this form is provided by a heritage specialist/s with the necessary qualifications, skills and experience. All sections of the form must be completed in order to deem the application to be complete.

Making an incorrect statement or providing incorrect information may result in all or part of the application having to be reconsidered by HWC in the future, or submission of a new application.

The following information is to be included upon submission to HWC:

- Proof of payment with correct reference number
- Completed and signed application form the application form must be completed in full in order to be considered
- Power of Attorney
- 4. Locality Map
- 5. Images of the site and its context
- 6. Additional information pertaining to the heritage of the site

Application and associated documentation to be emailed to ceoheritage@westerncape.gov.za

A. APPLICABILITY OF THE NATIONAL ENVIRONMENTAL MANAGEMENT ACT (NEMA)

Department of Environmental Affairs Development Planning (Western Cape); Department of Mineral Resources (National); Department of Environmental Affairs (National); Reference Number (if applicable):					
Please tick t	the applicable section:				
x	This application is made in terms of Section 38(8) of the NHRA and an application under NEMA has been made to the following authority: National Department of Forestry, Fisheries and the Environment (DFFE)				
	This development will not require a NEMA application.				

Page 2 of 9

B. BASIC DETAILS						
PROPERTY DETAILS:						
Name of property:						
Street address or location (eg: off R44): (Of N12 and loca	l gravel roads				
Erf or farm number/s: Please see attache	Erf or farm number/s: Please see attached list. Coordinates: \$ 32° 56′ 00" E 22° 40′ 00" (A logical centre point, Format based on WG\$84.)					
Town or District: Beaufort West and Princ Magisterial Districts	ce Albert		eaufort West and Prince Albert			
Extent of property: Please see attached	l list.	Current use: A	griculture (livestock grazing)			
Predominant land use/s of surrounding p	roperties: Agric	ulture (livestock	grazing)			
REGISTERED OWNER OF PROPERTY:						
Name and Surname: Please see attach	ed consent lette	ers and ownershi	p details.			
Address:						
Telephone:	Cell:		E-mail:			
APPLICANT/ AUTHORISED AGENT:	•					
Name and Surname: Robert Invernizzi						
Address: Unit B1, Mayfair Square, Century Way, Century City, Cape Town 7441						
Address: Unit B1, Mayfair Square, Centu	ry Way, Century	City, Cape Tow	n 7441			
Address: Unit B1, Mayfair Square, Centur Telephone: 021 180 3672	Cell: 073 265		n 7441 E-mail: Rob.Invernizzi@abo-wind.com			
	cell: 073 265 derial submitted it y are aware that being made: filing and downloading required in terms of a possible to cop	in support of this t the material ar ng as a public re gg from websites ms of powers, fu the National Her y or lift informati	E-mail: Rob.Invernizzi@abo-wind.com notification (ie: 'the material'), all ad/or parts thereof will be put to the cord; presentations to committees, distribution to committee members anctions, duties and responsibilities itage Resources Act. Should on from any part of the digital			
Telephone: 021 180 3672 By the submission of this form and all mat applicant parties acknowledge that they following uses and consent to such use betc; inclusion in databases; inclusion on and other stakeholders and any other us allocated to Heritage Western Cape und restrictions on such use apply or if it is not version of the material, the material will be	cell: 073 265 derial submitted it y are aware that being made: filing and downloading required in terms of a possible to cop	in support of this t the material ar ng as a public re gg from websites ms of powers, fu the National Her y or lift informati	E-mail: Rob.Invernizzi@abo-wind.com notification (ie: 'the material'), all ad/or parts thereof will be put to the cord; presentations to committees, distribution to committee members anctions, duties and responsibilities itage Resources Act. Should on from any part of the digital			
Telephone: 021 180 3672 By the submission of this form and all mat applicant parties acknowledge that they following uses and consent to such use betc; inclusion in databases; inclusion on and other stakeholders and any other us allocated to Heritage Western Cape und restrictions on such use apply or if it is not version of the material, the material will be completed.	Cell: 073 265 derial submitted it y are aware that peing made: filing and downloading e required in terms of the possible to copper returned unprinced applicants/ age	in support of this t the material ar- ng as a public re- ng from websites ms of powers, fu the National Her y or lift informati rocessed. All sec	E-mail: Rob.Invernizzi@abo-wind.com notification (ie: 'the material'), all ad/or parts thereof will be put to the cord; presentations to committees, distribution to committee members anctions, duties and responsibilities itage Resources Act. Should on from any part of the digital			
Telephone: 021 180 3672 By the submission of this form and all mat applicant parties acknowledge that they following uses and consent to such use betc; inclusion in databases; inclusion on and other stakeholders and any other us allocated to Heritage Western Cape und restrictions on such use apply or if it is not version of the material, the material will be completed. Signature of Owner:	Cell: 073 265 derial submitted it y are aware that yeing made: filing and downloading experience of the terms of the possible to copper returned unprocessible to cop	in support of this the material aring as a public reing from websites ms of powers, futhe National Hery or lift information and the cocessed. All second are: Date: Date: Date:	E-mail: Rob.Invernizzi@abo-wind.com notification (ie: 'the material'), all ad/or parts thereof will be put to the cord; presentations to committees, distribution to committee members anctions, duties and responsibilities itage Resources Act. Should on from any part of the digital			

C. DEVELOP	MENT DETAILS:				
Please indicate below which of the following Sections of the National Heritage Resources Act, or other legislation has triggered the need for notification of intent to develop.					
	\$38(1)(a) Construction of a road, wall, powerline, pipeline, canal or other similar form of linear development or barrier over 300m in length. \$38(1)(c) Any development or activity that will change the character of a site -				
	S38(1)(b) Construction of a bridge or similar structure exceeding 50m in length.	(i) exceeding 5 000m² in extent;			
	S38(1)(d) Rezoning of a site exceeding 10 000m² in extent.	(ii) involving three or more existing erven or subdivisions thereof;			
x	Other triggers, eg: in terms of other legislation, (ie: National Environment Management Act, etc.) Please set out details: Under NEMA and the 2014 EIA Regulations (as amended), the project requires a Basic Assessment process.	(iii) involving three or more erven or divisions thereof which have been consolidated within the past five years. If you have checked any of the three boxes above, describe how the proposed development will change the character of the site:			
If an impact assessment process has also been / will be initiated in terms of other legislation please provide the following information:					
Authority / government department (ie: consenting authority) to which information has been /will be submitted for final decision: National Department of Forestry, Fisheries and the Environment (DFFE)					
Present phase at which the process with that authority stands: Pre-application					
Provide a <u>fu</u> potential imp		the proposed development or activity including its			
overhead fro 14-12-16-3-3-	ABO Wind renewable energies (Pty) Ltd ("the Developer") is proposing the construction of seven 132 kV overhead transmission powerlines in support of the proposed Kwagga Wind Energy Facility (WEF) 1 (DFFE Ref: 14-12-16-3-3-2-2070), Kwagga WEF 2 (DFFE Ref: 14-12-16-3-3-2-2071) and Kwagga WEF 3 (DFFE Ref: 14-12-16-3-3-2-2072), near Beaufort West in the Western Cape. The DFFE has granted Environmental Authorisation (EA)				

Page 4 of 9

for the proposed Kwagga WEF 1, Kwagga WEF 2 and Kwagga WEF 3 on 7 April 2022.

The seven proposed 132 kV overhead transmission powerlines will facilitate the connection of the proposed Kwagga WEFs 1-3 to the national grid via the proposed Eskom 132 kV Switching Substation (DFFE Ref: 14-12-16-3-3-1-2464) and the proposed Beaufort West 132 kV-400 kV Linking Station (DFFE Ref: 14-12-16-3-3-2-925-1).

It is understood that the proposed Eskom 132 kV Switching Substation and the proposed Beaufort West 132 kV-400 kV Linking Station (DFFE Ref: 14-12-16-3-3-2-925-1) will be constructed by South Africa Mainstream Renewable Power Developments (Pty) Ltd ("Mainstream") in support of their Beaufort West WEF (DFFE Ref: 12-12-20-1784-1-AM2) and the Trakas WEF (DFFE Ref: 12-12-20-1784-2-AM2) that are to be located on land directly adjacent to the proposed Kwagga WEFs 1-3. ABO Wind has signed a servitude agreement and relevant powers of attorney with the landowner of the relevant Beaufort West and Trakas WEFs affected land portions and obtained agreement with Mainstream to facilitate the connection of the proposed Kwagga WEFs 1-3 via 132 kV overhead powerlines, via the aforementioned Eskom Switching Substation and the Beaufort West 132 kV-400 kV Linking Station, to the existing Droërivier-Proteus 400 kV overhead powerline that runs parallel to the N12 in a north-south direction.

The proposed EGI projects will comprise of the following:

Overhead Transmission Powerlines

- Line capacity: Up to 132 kV
- Line/pylon height: Up to 30 m
- Pylon type: Monopole
- The registered servitude for each of the seven proposed 132 kV overhead transmission powerlines will be up to 50 m wide, or where multiple adjacent powerlines occur. Note that the entire servitude will not be cleared of vegetation. Vegetation clearance within the servitude will be undertaken in compliance with relevant standards and specifications as per the Eskom Distribution Guide Part 19: Building Line Restrictions, Servitude Widths, Line Separations and Clearances from Power Lines (2011):
 - √ Voltage 132 kV
 - ✓ Building restriction on each side of centre line 18 metres (15.5 20)
 - √ Separation distance between parallel lines 15 metres (21 24)

Associated Electrical Infrastructure

This will include but is not limited to feeder bays, busbars, new transformer bays (up to 500 MVA) and possible extension to the existing footprint at the proposed Eskom 132 kV Switching Substation. The following substations are relevant to these BA projects:

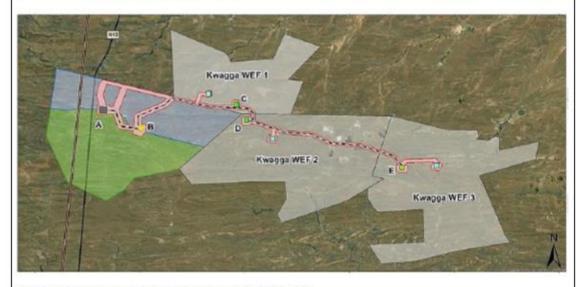
- Proposed Eskom 132 kV Switching Station (Footprint: approximately 17 ha)
- Proposed Beaufort West 132 kV- 400 kV Linking Station (Footprint: approximately 35 ha)
- Proposed Kwagga WEF 1
 - Preferred substation (Footprint: approximately 5.21 ha)
 - Alternative substation (Footprint: approximately 7.59 ha)
- Proposed Kwagga WEF 2
 - Preferred substation (Footprint: approximately 18.5 ha)
 - Alternative substation (Footprint: approximately 11.7 ha)
- Proposed Kwagga WEF 3
 - Preferred substation (Footprint: approximately 17 ha)
 - Alternative substation (Footprint: approximately 17.7 ha)

The powerlines will be constructed on a single set of pylons and will thus appear visually as a single long powerline with multiple cables on it. However, for project-specific requirements, the line needs to be broken into seven sections, each of which must be authorised separately. These are as follows:

	From Kwagga WEF 1 to the proposed Eskom 132 kV Substation (SS) - 9 km
D to B via C	From Kwagga WEF 2 to the proposed Eskom 132 kV SS - 12 km
E to B via C and D	From Kwagaga WEF 3 to the proposed Eskorn 132 kV SS - 25 km

Page 5 of 9

D to C	From Kwagga WEF 2 to Kwagga WEF 1 - 3 km
E to C via D	From Kwagga WEF 3 to Kwagga WEF 1 - 16 km
E to D	From Kwagga WEF 3 to Kwagga WEF 2 - 13 km
B to A	From the proposed Eskom 132 kV SS to the proposed Beaufort West 132 kV-400 kV Linking Station - 3 km



The construction period is expected to be 12 to 18 months.

These EGI projects do not fall within a Renewable Energy Development Zone (REDZ) or a Strategic Transmission Powerline Corridor.

Estimated value cost of the project in South African Rands:	R

D. ANTICIPATED IMPACTS ON HERITAGE RESOURCES

Section 3 of the National Heritage Resources Act sets out the following categories of heritage resource as forming part of the national estate. Please indicate the known presence of any of these by checking the box alongside and then providing a description of each occurrence, including nature, location, size, type

Failure to provide sufficient detail or to anticipate the likely presence of heritage resources on the site may lead to a request for more detailed specialist information.

Provide a short history of the site and its environs (Include sources where available):

The site is in the southern Karoo region and has long been used for agriculture (largely small stock grazing). Historical occupation has left surprisingly few stone and mud-brick structures and ruins, but some vernacular farm buildings do occur. The farms were largely surveyed and granted in the late 19th century. Prior to this, precolonial people would have made use of the Karoo landscape, but

Page 6 of 9

urveys on these properties have shown that the vast majority of finds appear to be ecent, likely dating to the later part of the Holocene.
cate which heritage resources exist on the site and in its environs, describe them and indicate the ny impact upon them:
Places, buildings, structures and equipment of cultural significance
Description of resource: Historical buildings do occur sporadically on the landscape, but none are known, or visible on aerial photography, within the project corridors. All known structures are clustered within farm complexes that have been avoided by the proposed corridors.
Description of impact on heritage resource: No impacts expected.
Places to which oral traditions are attached or which are associated with living heritage
Description of resource: n/a
Description of impact on heritage resource: n/a
Historical settlements and townscapes
Description of resource: n/a
Description of impact on heritage resource: n/a
Landscapes and natural features of cultural significance
Description of resource: The broader Karoo landscape has aesthetic significance but, although located just southeast of a REDZ and a Strategic Transmission Powerline Corridor, several wind farms have been approved in the area. Two of these – at the western end of the study area adjacent to the N12 – are scheduled to commence construction imminently.
Description of impact on heritage resource: Although the powerline would increase the amount of visual clutter in the landscape, this would be seen against at least three wind farms, since two are about to be built while the project would not proceed unless one of the three Kwagga wind farms (already approved by HWC) was also approved for construction. As such, the landscape impacts are considered to be minimal.
Geological resources of scientific or cultural importance
Description of resource: n/a
Description of impact on heritage resource: n/a
Archaeological resources (Including archaeological sites and material, rock art, battlefields & wrecks);
Description of resource: Surveys for the three Kwagga wind farms as well as those for the Beaufort West and Trakas wind farms about to be constructed showed that some significant archaeological sites occurred along riverbanks. These were Later Stone Age (LSA) scatters where people were living during the late Holocene. Elsewhere, Stone Age archaeological sites were largely associated with heuweltjies and consisted of ephemeral to light scatters of stone artefacts and occasional ostrich eggshell fragments. The vast majority of these were far too low density to be academically meaningful. Curiously, the density of these heuweltjie sites dropped off dramatically towards the southwestern part of the broader study area. Six such sites have

Page 7 of 9

	been mapped within the proposed corridors, but all of them were graded NCW during the wind farm assessments. One ESA scatter is known from the eastern part of the study area. It lies atop a
	ridge far away from the study area.
	Description of impact on heritage resource: Impacts to low significance archaeological resources are expected where the powerline impacts heuweltjies. However, based on existing data, no highly significant sites are expected on the heuweltjies. A pre-construction survey of the final alignment within the corridor will be able to identify any sites that need further attention.
	Palaeontological resources (ie: fossils):
х	Description of resource: The Karoo Basin sediments are well-known for their fossil content and the SAHRIS Palaeosensitivity map shows the entire study area being provisionally of Very High sensitivity (Lower Beaufort Group bedrocks) but that extensive field experience shows that fossil sites of scientific and conservation importance in region tend to be rare and can only be picked up by field surveying but can almost invariably be mitigated in the pre-construction phase, if necessary. Best approach is therefore to conduct a pre-construction survey of selected, potentially sensitive sectors of corridor once this has been selected based on other constraints.
	Description of impact on heritage resource: There is a strong likelihood that fossil resources could be affected by the proposed development.
	Graves and burial grounds (eg: ancestral graves, graves of victims of conflict, historical graves & cemeteries):
x	Description of Resource: Some graves are known from the broader study area, but they are generally located close to farmsteads. However, some were located away from houses with the nearest to the proposed EGI project corridors being 1 km distant.
	Description of Impact on Heritage Resource: It is possible that isolated graves could occur within the corridors but because the EGI project corridors avoid farmsteads, the chances are fairly low.
	Other human remains:
x	Description of resource: Unmarked human burials could be present, although in this generally rocky environment burials are normally placed along riverbanks which means the chances of such graves being intersected are extremely low.
	Description of impact on heritage resource: No impacts are expected.
	Sites of significance relating to the history of slavery in South Africa:
	Description of resource: n/a
	Description of impact on heritage resource: n/a
	Other heritage resources:
	Description of resource: n/a
	Description of impact on heritage resource: n/a

FINAL BASIC ASSESSMENT REPORT: Basic Assessment for the proposed construction of a 132 kV Overhead Powerline between the proposed Kwagga Wind Energy Facility 2 and the proposed Kwagga Wind Energy Facility 3, near Beaufort West in the Western Cape Province

Page 8 of 9

Describe elements in the environs of the site that could be deemed to be heritage resources: Description of impacts on heritage resources in the environs of the site: As above
Summary of anticipated impacts on heritage resources:
The primary concerns for this EGI project are impacts to archaeology and palaeontology. Because plenty of survey has been carried out in the area already there is a very good understanding of the

plenty of survey has been carried out in the area already there is a very good understanding of the area's heritage. A corridor approach is being taken which means that a pre-construction survey will be able to identify any specific points that should be avoided or mitigated prior to construction. For this reason, a desktop archaeological study is proposed as part of the HIA.

Although fossils are seldom seen at the surface, a palaeontological study will also be needed due to the high likelihood of fossils being found during development. Once more, a desktop study is appropriate based on the wealth of existing information and will recommend that a preconstruction survey of any potentially sensitive areas be undertaken once an alignment has been generated during the pre-construction phase.

The landscape is of very limited concern because several wind farms have already been approved in this area with two about to be constructed. Also, the project will not proceed if one or more of the Kwagga wind farm projects do not go ahead. As such, no further detailed studies of the landscape or visual impacts are considered necessary.

E. ILLUSTRATIVE MATERIAL:

Attach to this form a minimum A4 sized locality plan showing the boundaries of the area affected by the proposed development, its environs, property boundaries and a scale. The plan must be of a scale and size that is appropriate to creating a clear understanding of the development.

Attach also other relevant graphic material such as maps, site plans, satellite photographs and photographs of the site and the heritage resources on it and in its environs. These are essential to the processing of this notification.

Please provide all graphic material on paper of appropriate size and on CD/ USB in JPEG format. It is essential that graphic material be annotated via titles on the photographs, map names and numbers, names of files and/or provision of a numbered list describing what is visible in each image.

F. RECOMMENDATION		
In your opinion do you believe that a heritage impact assessment is required? X Yes No		
Recommendation made by:		
Name: Dr Jayson Orton		
Capacity: Archaeologist and heritage consultant		
PLEASE NOTE: No Heritage Impact Assessment should be submitted with this form or conducted until Heritage Western Cape has expressed its opinion on the need for such and the nature thereof.		

FINAL BASIC ASSESSMENT REPORT: Basic Assessment for the proposed construction of a 132 kV Overhead Powerline between the proposed Kwagga Wind Energy Facility 2 and the proposed Kwagga Wind Energy Facility 3, near Beaufort West in the Western Cape Province

	Page 9 of 9
	MATION TO BE PROVIDED AND STUDIES TO BE CONDUCTED AS PART OF THE HERITAGE SSESSMENT (HIA)
If it is recom	mended that an HIA is required, please complete this section of the form.
DETAILS OF	STUDIES TO BE CONDUCTED IN THE INTENDED HIA
In addition to the requirements set out in Section 38(3) of the NHRA, indicate envisaged studies:	
	Heritage resource-related guidelines and policies.
	Local authority planning and other laws and policies.
	Details of parties, communities, etc. to be consulted.
X	Specialist studies, eg: archaeology, palaeontology, architecture, townscape, visual impact, etc. Provide details: archaeology desktop, palaeontology desktop
	Other. Provide details:
form of a sin incorporate Please refe	E: Any further studies which Heritage Western Cape requires should be submitted must be in the ngle, consolidated report with a single set of recommendations. Specialist studies must be ed in full, either as chapters of the report, or as annexures thereto. To the Guidelines for Heritage Impact Assessments required in terms of Section 38 of the National assources. Act (Act 25 of 1999)

FINAL BASIC ASSESSMENT REPORT: Basic Assessment for the proposed construction of a 132 kV Overhead Powerline between the proposed Kwagga Wind Energy Facility 2 and the proposed Kwagga Wind Energy Facility 3, near Beaufort West in the Western Cape Province

From: jayson@asha-consulting.co.za <jayson@asha-consulting.co.za>

Sent: Wednesday, 18 May 2022 22:27

To: Ceoheritage <Ceoheritage@westerncape.gov.za> Cc: Lizande Kellerman <LKellerman@csir.co.za>

Subject: EMAIL 1 - NEW APPLICATION: NID, various farms, Beaufort West and Prince Albert

Hi

Please find attached a NID application for seven powerlines across various farms. It is 7 projects but all being built together and all assessed in a single NID.

There are 8 attachments here and I will send a further 4 in a second email.

thanks Jayson

Dr Jayson Orton <u>www.asha-consulting.co.za</u> 23 Dover Road, Muizenberg, 7945 021 788 1025 | 083 272 3225

E.7: ACKNOWLEGDMENT OF RECEIPT OF THE NOTIFICATION OF INTENT TO DEVELOPMENT (NID) TO HERITAGE WESTERN CAPE (HWC)

From: Ceoheritage < Ceoheritage@westerncape.gov.za>

Sent: Saturday, 21 May 2022 16:35 To: jayson@asha-consulting.co.za

Cc: Lizande Kellerman < LKellerman@csir.co.za>

Subject: Re: EMAIL 2 - NEW APPLICATION: NID, various farms, Beaufort West and Prince Albert

You don't often get email from ceoheritage@westerncape.gov.za. Learn why this is important

Dear Applicant

Apologies for the delay in acknowledgement of receipt.

I acknowledge receipt of your Sec 38 NID application submitted for various farms, Beaufort West and Prince Albertreceived on 19 May 2022

Please note, the above is an initial assessment as per the application guideline of documentation required. Once your application is assigned, the relevant Case Officer will confirm assignment of application and if there are any further requirements

Ameerah Peters Personal Assistant to

Chief Executive Officer

Heritage Western Cape

Western Cape Government

3rd Floor, Protea Assurance Building Greenmarket Square, Cape Town

Tel: 021 483 9598

Cell: 074 997 6627

Email: Ameerah.Peters@westerncape.gov.za

FINAL BASIC ASSESSMENT REPORT: Basic Assessment for the proposed construction of a 132 kV Overhead Powerline between the proposed Kwagga Wind Energy Facility 2 and the proposed Kwagga Wind Energy Facility 3, near Beaufort West in the Western Cape Province

From: Stephanie Barnardt < Stephanie.Barnardt@westerncape.gov.za >

Sent: Tuesday, 14 June 2022 15:36

To: Rob Invernizzi < Rob.Invernizzi@abo-wind.com>

Subject: HM / CENTRAL KAROO/ BEAUFORT WEST / KWAGGA - VARIOUS FARMS

Importance: High

Good day Applicant

Thank you for your submission to HWC regards to the above application.

Please see attached response for your records.

Any further questions, please reply to this email.

Kind regards,

Stephanie-Anne Barnardt-Delport Heritage Officer (Archaeologist) Heritage Western Cape

1

PAGE 1 OF 2

Our Ref: HM / CENTRAL KAROO/ BEAUFORT WEST / KWAGGA - VARIOUS FARMS

Case No.: 20220518\$B0519E Enquiries: Stephanie Barnardt

E-mail: Stephanie.Barnardt@westerncape.gov.za

Tel: 021 483 5959

Rob.Invernizzi@abo-wind.com





RESPONSE TO NOTIFICATION OF INTENT TO DEVELOP: HIA REQUIRED
In terms of Section 38(8) of the National Heritage Resources Act (Act 25 of 1999) and the Western Cape
Provincial Gazette 6061, Notice 298 of 2003

NOTIFICATION OF INTENT TO DEVELOP: PROPOSED CONSTRUCTION OF SEVEN 132 KV OVERHEAD TRANSMISSION POWERLINES IN SUPPORT OF THE PROPOSED KWAGGA WIND ENERGY FACILITY SUBMITTED IN TERMS OF SECTION 38(1) OF THE NATIONAL HERITAGE RESOURCES ACT (ACT 25 OF 1999)

ERF Numbers: Portion 1 of Trakas Kuilen 15, Remainder of Trakas Kuilen 15, Portion 1 of Wit Poortje 16, Portion 1 ofDwaalfontein Wes 377, Remainder of Dwaalfontein Wes 377, Dwaalfontein 379, Remainder of Wolve Kraal 17, Portion 9 of Wolve Kraal 17, Portion 7 of Farm 373

The matter above has reference

Heritage Western Cape is in receipt of your application for the above matter received. This matter was discussed at the Heritage Officers Meeting held on 17 May 2022

You are hereby notified that, since there is reason to believe that the proposed construction of seven 132 kV overhead transmission powerlines in support of the proposed Kwagga Wind Energy Facility will impact on heritage resources, HWC requires that a Heritage Impact Assessment (HIA) that satisfies the provisions of Section 38(3) of the NHRA be submitted. Section 38(3) of the NHRA provides

- (3) The responsible heritage resources authority must specify the information to be provided in a report required in terms of subsection (2)(a): Provided that the following must be included:
 - (a) The identification and mapping of all heritage resources in the area affected;
 - (b) an assessment of the significance of such resources in terms of the heritage assessment criteria set out in section 6(2) or prescribed under section 7;
 - (c) an assessment of the impact of the development on such heritage resources;
 - (d) an evaluation of the impact of the development on heritage resources relative to the sustainable social and economic benefits to be derived from the development;
 - (e) the results of consultation with communities affected by the proposed development and other interested parties regarding the impact of the development on heritage resources;
 - (f) if heritage resources will be adversely affected by the proposed development,

The consideration of alternatives; and

(g) plans for mitigation of any adverse effects during and after the completion of the proposed development.

(Our emphasis)

This HIA must in addition have specific reference to the following:

- Desktop Archaeological Impact Assessment
- Palaeontological Impact Assessment

The HIA must have an overall assessment of the impacts to heritage resources which are not limited to the specific studies referenced above.

The required HIA must have an integrated set of recommendations.

The comments of relevant registered conservation bodies; all Interested and Affected parties; and the relevant Municipality must be requested and included in the HIA where provided. Proof of these requests must be supplied.

www.westerncape.gov.za/cas



Street Address: Protea Assurance Building, Green Market Square, Cape Town, 8000 • Postal Address: P.O. Box 1665, Cape Town, 8000 • Tel: +27 (0)21 483 5959 • E-mail: ceoheritage@westerncape.gov.za

Straatadres: Protea Assuransie-gebou, Groentemarkpfein, Kaapstad, 8000 • Posadres: Posbus 1665, Kaapstad, 8000 • Tal: +27 (0)21483 5959 • E-pos: cooheritape@westerncape.gov.za

Idilesi yendawo: kumgangatho 3, kwisakhiwo iprotea Assurance, Greenmarket Square, ekapa, 8000 • Idilesi yeposi: Inombolo yebhokisi yeposi 1665, eKapa, 8000 • Iinombolo zomnxeba: +27 (0)21 483 5959 • Idilesi ye-imeyile: ceoheritage@westerncape.gov.za

PAGE 2 OF 2

Our Ref: HM / CENTRAL KAROO/ BEAUFORT WEST / VARIOUS* listed below

Case No.: 20220518SB0519E Enquiries: Stephanie Barnardt

E-mail: Stephanie.Barnardt@westerncape.gov.za

Tel: 021 483 5959



If applicable, applicants are strongly advised to review and adhere to the time limits contained the Standard Operational Procedure (SOP) between DEADP and HWC. The SOP can be found using the following link http://www.hwc.org.za/node/293

Kindly take note of the HWC meeting dates and associated agenda closure date in order to ensure that comments are provided within as Reasonable time and that these times are factored into the project timeframes.

HWC reserves the right to request additional information as required.

Should you have any further queries, please contact the official above and quote the case number.

Colette Scheermeyer Deputy Director



www.westerncape.gov.za/cas



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idilesi yendawo: kumgangatho 3, kwisakhiwo iprotea Assurance, Greenmarket Square, ekapa, 8000 • idilesi yeposi: Inombolo yebhokisi yeposi 1665, eKapa, 8000 • ilinombolo zomnxeba: +27 (0)21 483 5959 • idilesi ye-imeyile: ceoheritage@westerncape.gov.za

E.8: PROOF OF SUBMISSION OF THE INTEGRATED HERITAGE IMPACT ASSESSMENT (HIA) TO HERITAGE WESTERN CAPE (HWC) AND LOCAL AUTHORITIES FOR A 30-DAY CONSULTATION PERIOD

From: jayson@asha-consulting.co.za Sent: jayson@asha-consulting.co.za Friday, 08 July 2022 16:36

To: goodwilln@beaufortwestmun.co.za; natiedes@telkomsa.net;

judymaguireza@gmail.co.za

Cc: Lizande Kellerman; Dhiveshni Moodley
Subject: Kwagga EGI heritage consultation

Categories: This message has been archived by Retain on July 22 2022 16:22

Dear all

I have recently completed a series of seven HIAs for powerlines to be associated with the Kwagga Wind Energy Facilities which have recently been approved some 60km south of Beaufort West. The seven powerlines will be developed in such a way as they will appear as one. They are within the area of the WEFs and the adjacent WEFs due to be built soon by another developer.

The seven reports are almost identical and are available here:

Section 1: https://ldrv.ms/b/s!ApZVQiNnEoPhht43Humv9yipoIBNcw?e=KWCH9b
Section 2: https://ldrv.ms/b/s!ApZVQiNnEoPhht4y4bTMG4IOtPMPLg?e=Bj5Eb1
Section 3: https://ldrv.ms/b/s!ApZVQiNnEoPhht411s_I8MjUPInKmg?e=u7woQn
Section 4: https://ldrv.ms/b/s!ApZVQiNnEoPhht4xzZ6TGRezrkqlow?e=Q17dbB
Section 5: https://ldrv.ms/b/s!ApZVQiNnEoPhht42VY-OSO mG5VAZg?e=Dnu25h
Section 7: https://ldrv.ms/b/s!ApZVQiNnEoPhht401KTC4vLEBvuViA?e=IXQ1YZ

I would appreciate any <u>heritage-related</u> comments to be sent to me by email on or before Monday 8th August 2022.

Many thanks Jayson

Dr Jayson Orton

<u>www.asha-consulting.co.za</u> 23 Dover Road, Muizenberg, 7945 021 788 1025 | 083 272 3225 FINAL BASIC ASSESSMENT REPORT: Basic Assessment for the proposed construction of a 132 kV Overhead Powerline between the proposed Kwagga Wind Energy Facility 2 and the proposed Kwagga Wind Energy Facility 3, near Beaufort West in the Western Cape Province

 $\label{lem:consulting.co.za} From \ "jayson@asha-consulting.co.za" < jayson@asha-consulting.co.za > \\ To \ "Ceoheritage" < \underline{Ceoheritage@westerncape.gov.za} > \\$

Date 2022/07/21 11:52:26

Subject NEW APPLICATION: Kwagga EGI

Dear HWC

Please find at the links below seven integrated HIA reports for seven powerlines. Please note that this project started as one case but due to a change in DFFE requirements it was necessary to produce seven almost identical reports for the seven sections of powerline. Waseefah has confirmed that I only need to pay a single scrutiny fee. PoP is attached.

Kwagga EGI Section 1: https://ldrv.ms/b/s!ApZVQiNnEoPhht43Humv9yipoIBNcw?e=LaFAN3 Kwagga EGI Section 2: https://ldrv.ms/b/s!ApZVQiNnEoPhht4y4bTMG4IOtPMPLg?e=Dk4cNb

1

Kwagga EGI Section 3: https://ldrv.ms/b/s!ApZVQiNnEoPhht411s lam.numming lam.numming https://ldrv.ms/b/s!ApZVQiNnEoPhht4xzZ6TGRezrkqlow?e=MnUTNC kwagga EGI Section 5: https://ldrv.ms/b/s!ApZVQiNnEoPhht4zeeERTBC3X8TaDg?e=bfRef5 kwagga EGI Section 6: https://ldrv.ms/b/s!ApZVQiNnEoPhht42VY-OS0 mg5VAZg?e=otfl1H kwagga EGI Section 7: https://ldrv.ms/b/s!ApZVQiNnEoPhht401KTC4vLEBvuViA?e=hPjli7

thanks Jayson

Dr Jayson Orton <u>www.asha-consulting.co.za</u> 23 Dover Road, Muizenberg, 7945 021 788 1025 | 083 272 3225



ASHA Consulting (Pty) Ltd 23 Dover Road Muizenberg 7945

11 August 2022

Stephanie Barnardt Heritage Western Cape Protea Assurance Building Greenmarket Square Cape Town 8000

By email: <Stephanie.Barnardt@westerncape.gov.za>

KWAGGA EGI CONSULTATION: HWC CASE 20220518SB0519E

Dear Stephanie

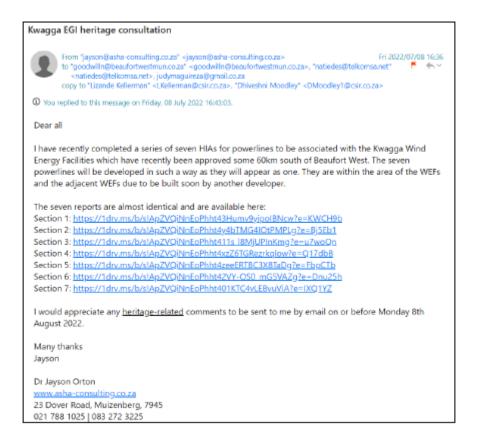
This letter serves to report back on the heritage consultation process undertaken for the suite of Kwagga grid connection projects located to the south of Beaufort West.

As required by HWC, the reporting was subjected to a 30 day heritage consultation process with the municipality and registered heritage conservation bodies. The consultation for all seven applications was run in parallel and due to the number and size of the reports they were all made available via One Drive links as shown in the screenshot below:

ASHA Consulting (Pty) Ltd

Reg. no.: 2013/220482/07 | Directors: Jayson Orton & Carol Orton 23 Dover Road, Muizenberg, 7945 | T: 021 788 1025 | C: 083 272 3225

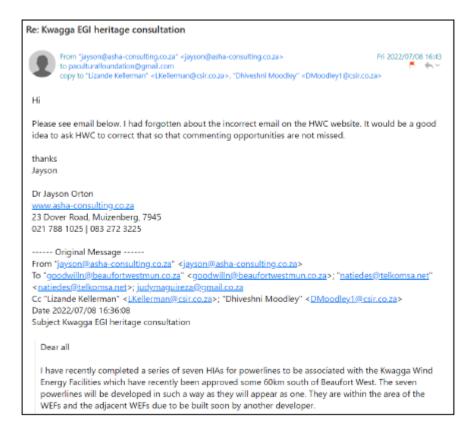
Jayson@asha-consulting.co.za | Carol@asha-consulting.co.za | www.asha-consulting.co.za



Due an incorrect email address on the HWEC Conservation Bodies database, a new email was sent to the Prince Albert Cultural Foundation as follows:

ASHA Consulting (Pty) Ltd

Reg. no.: 2013/220482/07 | Directors: Jayson Orton & Carol Orton
23 Dover Road, Muizenberg, 7945 | T: 021 788 1025 | C: 083 272 3225
Jayson@asha-consulting.co.za | Carol@asha-consulting.co.za | www.asha-consulting.co.za

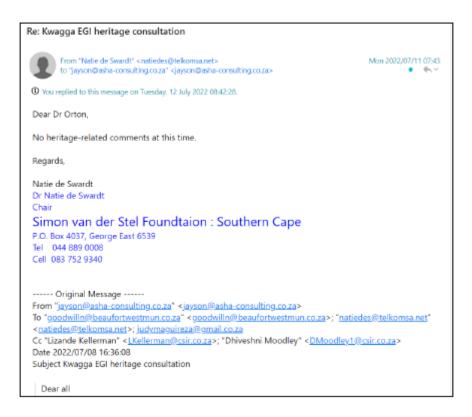


The only response received as of 11 August 2022 was from the Simon van der Stel Foundation Southern Cape. They responded as follows:

ASHA Consulting (Pty) Ltd

Reg. no.: 2013/220482/07 | Directors: Jayson Orton & Carol Orton 23 Dover Road, Muizenberg, 7945 | T: 021 788 1025 | C: 083 272 3225

Jayson@asha-consulting.co.za | Carol@asha-consulting.co.za | www.asha-consulting.co.za



Yours sincerely

Tayson Orton

ASHA Consulting (Pty) Ltd

Reg. no.: 2013/220482/07 | Directors: Jayson Orton & Carol Orton 23 Dover Road, Muizenberg, 7945 | T: 021 788 1025 | C: 083 272 3225

Jayson@asha-consulting.co.za | Carol@asha-consulting.co.za | www.asha-consulting.co.za

FINAL BASIC ASSESSMENT REPORT: Basic Assessment for the proposed construction of a 132 kV Overhead Powerline between the proposed Kwagga Wind Energy Facility 2 and the proposed Kwagga Wind Energy Facility 3, near Beaufort West in the Western Cape Province

----- Forwarded Message -----

From "Ceoheritage" < Ceoheritage@westerncape.gov.za>

To "jayson@asha-consulting.co.za" <jayson@asha-consulting.co.za>

Date 2022/07/22 06:24:04

Subject RE: NEW APPLICATION: Kwagga EGI

Dear Applicant,

I acknowledge receipt of your permit application submitted for Kwagga EGI received on 21 July 2022.

Please note, the above is a pre-assessment of your application submitted as per the application guideline of documentation required. Once your application is assigned, the relevant Case Officer will confirm assignment of application and if there are any further requirements.

Regards Xola Miwandle

1

Heritage Western Cape
Department of Cultural Affairs and Sport
3rd Floor, Protea Assurance Building
Green Market Square
Cape Town
8001



Invite from the HWC to the APM meeting on 3 August 2022

From "Nosiphiwo W Tafeni" < Nosiphiwo.Tafeni@westerncape.gov.za >

Cc "Stephanie Barnardt" < Stephanie Barnardt Stephanie Barnardt Stephanie Barnardt Stephanie.Barnardt@westerncape.gov.za

<<u>Zikhona.Sigonya-Ndongeni@westerncape.gov.za</u>>; "Aneeqah Brown"

<a href="mailto:<a href="mailto:Aneeqah.Br

"Reagon Fortune" < Reagon.Fortune@westerncape.gov.za >; "Nuraan Vallie"

<Nuraan.Vallie@westerncape.gov.za>

Date 2022/08/01 09:04:11

Subject APM Committee Meeting 3 August 2022. Item Hoogland GRID (South and North)

Dear Interested and affected Parties

I trust you are all well. I am resending the invite with the WhatsApp and as well as the Teams link for your easy access.

Following your request to attend the APM Committee Meeting scheduled for 3rd of August 2022. Please note it is best to download and install Microsoft teams in order to have a better video and audio output in joining any meeting conducted via this platform. Below is link you can use in order to install Microsoft Teams.

(https://teams.microsoft.com/downloads)

For an easy flow to the committee meeting, I am attaching the link to join this meeting, which will be convened via Microsoft Teams bellow.

FINAL BASIC ASSESSMENT REPORT: Basic Assessment for the proposed construction of a 132 kV Overhead Powerline between the proposed Kwagga Wind Energy Facility 2 and the proposed Kwagga Wind Energy Facility 3, near Beaufort West in the Western Cape Province

Microsoft Teams meeting
Join on your computer or mobile app
Click here to join the meeting
Learn More | Meeting options

APM Committee meeting 3rd August 2022.

The committee is set to convene from 9:00 am where they will deal with administration matters first, this section of the meeting is not open to the public and you will not be granted access until such time that the committee is open for members of the public to join.

Follow this link to join the WhatsApp group: https://chat.whatsapp.com/lJzuikP4itt4fmPW7fA5X6. It is your responsibility to join the respective group to be kept up to date on the meeting proceedings – HWC officials will not be contacting individuals in order to advise them when to join. Notifications on meeting progress will be posted regularly to keep you informed of which agenda item is under discussion.

For ease of reference, I attach the agenda for the committee meeting in order that you may gage the order in which the committee will hear agenda items, so that you do not join this meeting for a prolonged period.

I trust you will find all in order

Kind Regards Nosiphiwo Tafeni Administrative Clerk

Heritage Resource Management Services | Heritage Western Cape Protea Assurance Building, Greenmarket Square, Cape Town

Website: www.hwc.org.za / www.westerncape.gov.za





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If you are not the intended recipient you may not copy or deliver this message to anyone."

E.9: COPIES AND PROOF OF CORRESPONDENCE SENT TO STAKEHOLDERS FOR THE RELEASE OF THE DRAFT BASIC ASSESSMENT REPORT FOR COMMENT

Letter 1 sent via email I&APs, Stakeholders and Organs of State: Notification of the BA Processes and Release of the Draft BA Report for a 30-day Comment Period



CSIR SMART PLACES: EMS

11 Jan Celliers Road, Stellenbosch, 7600, South Africa PO Box 320, Stellenbosch, 7599 Tei: +27 21 888 2400 Fax: 021 888 2693 Email: ems@csir.co.za

10 July 2022

Dear Interested and/or Affected Party,

RE: NOTIFICATION OF THE RELEASE OF SEVEN DRAFT BASIC ASSESSMENT REPORTS FOR A 30-DAY COMMENT PERIOD FOR THE PROPOSED CONSTRUCTION OF SEVEN 132 KV OVERHEAD TRANSMISSION POWERLINES IN SUPPORT OF THE PROPOSED AUTHORISED KWAGGA WIND ENERGY FACILITIES 1-3, NEAR BEAUFORT WEST IN THE WESTERN CAPE PROVINCE

Notification is hereby given of the commencement of the Basic Assessment (BA) Processes and of the release of the Draft BA Reports for a 30-day commenting period, extending from 11 July 2022 to 11 August 2022 (excluding public holidays from the reckoning of days), in terms of Regulation 40(1)(a) of the National Environmental Management Act (Act 107 of 1998), as amended, (NEMA) for the seven proposed 132 kV overhead transmission powerlines in support of the proposed authorised Kwagga Wind Energy Facilities (WEFs) 1-3, near Beaufort West in the Western Cape Province.

The National Department of Forestry, Fisheries and the Environment (DFFE) has granted Environmental Authorisation (EA) for the proposed Kwagga WEF 1 (DFFE Ref: 14-12-16-3-3-2-2070), Kwagga WEF 2 (DFFE Ref: 14-12-16-3-3-2-2071) and Kwagga WEF 3 (DFFE Ref: 14-12-16-3-3-2-2072) projects on 7 April 2022 i.e. one for each WEF and its associated infrastructure. The electrical grid infrastructure (EGI) component did not form part of the S&EIA Processes that were undertaken for each of the three WEFs during 2021. Therefore, in order to facilitate the connection of the Kwagga WEFs 1-3 to the existing Droërivier—Proteus 400 kV overhead transmission powerline, the Project Applicant, ABO Wind renewable energies (PTY) Ltd, is proposing the construction of seven 132 kV overhead transmission powerlines and associated EGI.

It is anticipated that the electricity generated by the proposed authorised Kwagga WEFs will be evacuated via these proposed 132 kV overhead transmission powerlines into the existing Droërivier-Proteus 400 kV overhead transmission powerline that runs parallel to the N12 in a north-south direction via the proposed authorised Eskom 132 kV Switching Substation (DFFE Ref: 14-12-16-3-3-1-2465) and the proposed authorised Beaufort West 132 kV-400 kV Linking Station (DFFE Ref: 14-12-16-3-3-2-925-1).

The powerlines will comprise of monopole pylon structures or self-supporting suspension structures which will extend at most 30 m in height. The tower spacing span lengths are anticipated to range between approximately 200 m and 300 m, or as specified by Eskom. The registered servitude for the proposed powerline will be up to 50 m wide, or where multiple adjacent powerlines occur, in line with guideline and requirements for 132 kV powerlines stipulated in the 2011 Eskom Distribution Guide Part 19. Please refer to Section A of the Draft BA Report, for a detailed project description.

It is proposed that each of the three Kwagga WEFs will have a dedicated 132 kV overhead powerline that will connect each WEF to the Droërivier-Proteus 400 kV line via the Eskom Switching Substation and the Beaufort West 132 kV-400 kV Linking Station. The suite of seven powerlines also comprises of overhead powerlines between each of the Kwagga WEFs. This will ensure that each WEF is a viable stand-alone project. The above approach also ensures that any two of the three proposed Kwagga WEFs can connect to the Droërivier-Proteus 400 kV powerline, as this approach accommodates for the potential scenario in the event that only one or two of the three proposed authorised Kwagga WEFs receive preferred bidder status in terms of the Renewable Energy Independent Power Producer Programme (REIPPPP) or other private or government-run tender process, and therefore will materialise from a construction perspective. This approach is based on the worst-case scenario (i.e. assessment of seven separate 132 kV overhead transmission powerlines). It has also been structured accordingly to meet the requirements of the REIPPPP which requires separate EAs.

Board members: Prof. T. Majozi (Chairperson), Ms P. Baleni, Dr A. Childs, Dr R. Masango, Mr S. Masle, Ms T. Mokhabuki, Dr V. Mthethwa, Mr J. Netshitenzhe, Dr C. Render, Mr C. Shariff, Dr T. Diamini (CEO)

www.csir.co.za

FINAL BASIC ASSESSMENT REPORT: Basic Assessment for the proposed construction of a 132 kV Overhead Powerline between the proposed Kwagga Wind Energy Facility 2 and the proposed Kwagga Wind Energy Facility 3, near Beaufort West in the Western Cape Province

Each of the seven proposed Kwagga powerline projects is subject to a BA Process. Seven separate Applications for EA along with seven separate BA Reports have been compiled and will be submitted to the National DFFE for decision making. It is therefore proposed that seven separate EAs will be issued for each 132 kV powerline and associated infrastructure. The need for the BA, with a 107-day decision-making timeframe, is required in terms of the 2014 NEMA EIA Regulations (as amended) and is triggered by, amongst others, the inclusion of Activity 11 (i) listed in GN R327 (Listing Notice 1):

"The development of facilities or infrastructure for the transmission and distribution of electricity (i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts".

An integrated Public Participation Process (PPP) is being undertaken for the seven BA Processes, as approved by the DFFE during the Pre-Application meeting held on 18 May 2022. Therefore,

Notification is hereby given of the release of the seven Draft BA Reports for a 30-day commenting period extending from 11 July 2022 to 11 August 2022 (excluding public holidays from the reckoning of days).

Should you wish to register as an Interested and/or Affected Party (I&AP) and/or provide comments on the Draft BA Reports, you are kindly requested to e-mail or Whatsapp your name, contact details (with an indication of your interest in the application), and project-related comments to the EAP at the contact details provided below no later than 11 August 2022:

For your record and commenting purposes, the Draft BA Reports with all its supporting appendices can be accessed via:

- The project website (https://www.csir.co.za/environmental-impact-assessment)
- The Google Drive project folder: https://drive.google.com/drive/folders/112-WamNa-A0FmuHDAxbCv4GIVvK2ds5c?usp=sharing

All comments and issues raised as part of the review period of the Draft BA Reports will be captured in a Comments and Responses Report and addressed, where applicable, and included in the Final BA Report for each of the seven proposed 132 kV powerlines. Thereafter the Final BA Reports will be submitted to DFFE for decisionmaking in terms of Regulation 20(1) and (2) of the 2014 NEMA EIA Regulations (as amended). As a registered I&AP on this project, you will be duly informed of the submission of the Final BA Reports to the DFFE for decisionmaking as well as the outcome of the DFFE's decision on the Final BA Reports for these proposed powerline projects.

We thank you in advance for your participation in these BA Processes. Should you have any queries or require additional information, or should you struggle to access the documentation at any of the above links, please do not hesitate to contact the undersigned using the contact details provided above.

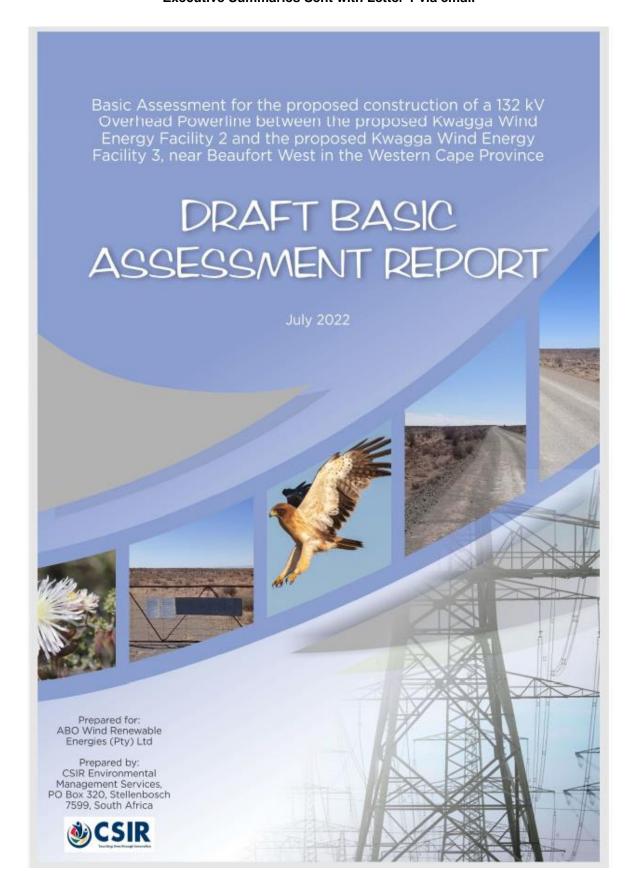
- Attention: Lizande Kellerman / Dhiveshni Moodley
- PO Box 320, Stellenbosch, 7599
- Tel: 021 888 2400
- Mobile: 083 799 0949 / 074 8900 103
- Email: ems@csir.co.za (Please use "Kwagga EGI Powerlines" as the subject)

Lizande Kellerman Pr. Sci. Nat.

Project Leader and EAP CSIR Environmental Management Services Dhiveshni Moodley Cand. Sci. Nat. Project Manager and EAP

CSIR Environmental Management Services

Executive Summaries Sent with Letter 1 via email



BASIC ASSESSMENT PROCESS

for the

Proposed Construction of a 132 kV Overhead Transmission Powerline between the proposed authorised Kwagga Wind Energy Facility 2 and the proposed authorised Kwagga Wind Energy Facility 3 (i.e., Kwagga EGI Section 7), near Beaufort West in the Western Cape Province

DRAFT BASIC ASSESSMENT REPORT

July 2022

Prepared for:

ABO Wind renewable energies (Pty) Ltd

Prepared by:

CSIR Environmental Management Services P. O. Box 320, Stellenbosch, 7599 Tel: 021 888 2400 Fax: 021 888 2693

Lead Authors:

Paul Lochner, Lizande Kellerman, Dhiveshni Moodley and Rohaida Abed (CSIR)

Specialists:

Johann Lanz; Menno Klapwijk; Dr Jayson Orton; Dr.John Almond; Dr Noel van Rooyen; Prof Gretel van Rooyen; Antonia Belcher; Chris van Rooyen; Albert Froneman

Mapping:

Dhiveshni Moodley (CSIR)

Formatting and Desktop Publishing:

Magdel van der Merwe (DTP Solutions)

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REPORT DETAILS

Title:	Basic Assessment for the Proposed Construction of a 132 kV Overhead
	Transmission Powerline between the proposed authorised Kwagga Wind Energy
	Facility 2 and the proposed authorised Kwagga Wind Energy Facility 3 (i.e.,
	Kwagga EGI Section 7), near Beaufort West in the Western Cape Province:
	DRAFT BASIC ASSESSMENT (BA) REPORT
Purpose of this report:	The purpose of this Draft BA Report is to:
	Present the details of and the need for the proposed project;
	Describe the affected environment at a sufficient level of detail to facilitate
	informed decision-making;
	Provide an overview of the BA Process being followed, including public
	consultation;
	Assess the potential positive and negative impacts of the proposed project on the environment;
	Provide recommendations to avoid or mitigate negative impacts and to
	enhance the positive benefits of the project; and
	Provide an Environmental Management Programme (EMPr) for the proposed
	project.
	The Draft BA Report is currently being made available to all Interested and Affected
	Parties (I&APs), Organs of State and stakeholders for a 30-day review period
	extending from 11 July 2022 to 11 August 2022, excluding public holidays. All
	comments submitted during the 30-day review will be incorporated and addressed,
	as applicable and where relevant, into the Final BA Report. The Final BA Report
	will then be submitted to the National Department of Forestry, Fisheries and the Environment (DFFE) for decision-making.
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	Kwagga EGI Section 7), near Beaufort West in the Western Cape Province:
	CSIR/SPLA/SECO/ER/2022/0026/B

CONTENTS

SECTION A: INTRODUCTION, PROJECT DESCRIPTION: ALTERNATIVES; LEGISLATION; SCREENING TOOL ______ 28 Introduction Project Developer___ A.2 A.3 Project Applicant ____ A.4 Project Team____ Project Motivation Project Co-ordinates ______ 37 A.7 Project Description A.7.1 On-site Substations A.7.2 Associated Infrastructure A.7.3 External Access Roads ___ A.8 Overview of the Project Development Cycle _____ A.8.1 Construction Phase A.8.2 Operational Phase A.8.3 Decommissioning Phase A.9 Service Provision: Water Usage, Sewage, Solid Waste and Electricity Requirements ___ 42 A.9.2 Sewage or Liquid Effluent 42 A.9.4 Electricity Requirements A.10 Applicable Legislation ____ A.10.1 National Legislation _ A.10.1.1 The Constitution of the Republic of South Africa (Act 108 of 1996) A.10.1.2 NEMA and EIA Regulations published on 8 December 2014 (as amended on 7 April 2017 and 11 June 2021; GN R327, GN R326, GN R325 and GN R324) ______44 A.10.1.3 Government Notice (GN) R960 (published 5 July 2019) 44 A.10.1.4 Government Notice (GN) R320 (20 March 2020) 45 A.10.1.5 Government Notice (GN) R1150 (30 October 2020) 45 A.10.1.6 National Environmental Management: Biodiversity Act (Act 10 of 2004) _______45 A.10.1.7 The National Heritage Resources Act (Act 25 of 1999) _______46 A.10.1.8 National Forests Act (Act 84 of 1998) A.10.1.9 Conservation of Agricultural Resources Act (Act 43 of 1983) 48 A.10.1.10 National Water Act (Act 36 of 1998) 49 A.10.1.11 Water Services Act (Act 108 of 1997) _______ 50

			_
		Hazardous Substances Act (Act 15 of 1973)	
		Subdivision of Agricultural Land Act (Act 70 of 1970)	
A.	10.1.14	National Environmental Management: Waste Act (Act 59 of 2008) (NEMWA)	- 5
		National Environmental Management: Air Quality Act (Act 39 of 2004)	
		Development Facilitation Act (Act 67 of 1995)	
		incial Legislation	
n.	10.2.1	the Western Cape Nature Conservation Laws Amendment Act (Act No. 3 of 2000)	
4	1022	Draft Western Cape Biodiversity Bill (7 May 2019)	
		Western Cape Land Use Planning Act (Act No. 3 of 2014)	
		I Planning Legislation	
		Environmental Management Framework	
		Beaufort West Local Municipality Integrated Development Plan (Beaufort West Local	
	201012	Municipality 2017-2022)	
A.	10.3.3	Prince Albert Local Municipality Integrated Development Plan (Prince Albert Local	_
		Municipality 2017-2022)	53
A.10.	4 Inter	rnational Finance Corporation Performance Standards	
A.11	Listed	Activities Associated with the Proposed Projects	_ 55
A.12	Nation	nal Web-Based Environmental Screening Tool	_ 58
		are Kilometre Array and Radio Frequency Interference	
A 12	Doccri	ption of Alternatives	61
		go Alternative	
		e of Activity Alternatives	
		nology Alternatives	
A.15.	4 Site	Alternatives	_6
		elopment Footprint Location and Layout Alternatives	
A.13.	6 Con	cluding Statement for Alternatives	_66
A.14	Need a	and Desirability	_ 68
		DESCRIPTION OF THE AFFECTED ENVIRONMENT	
B.2	Biophy	ysical Environment	_ 88
B.2.1	Clim	ate Conditions	8
B.2	2.1.1	Climate Change_	_ 93
B.2.2	Торо	ography and Landscape	92
B.2.3		onal Geology	9
B.2.4		hydrology	9
B.2.5		types and Soils	95
B.2.6		I Capability and Agricultural Sensitivity	
В.:	2.6.1	General Context	
В.:	2.6.2	Screening Tool Descriptions and Site Verification	97
B.2.7	Strat	tegic Water Source Areas	99
B.2.8		atic Biodiversity	_100
В.:	2.8.1	General Context	100
		Biodiversity Conservation Planning	101

Page | 3

	B.2.8.3 Aquatic Ecosystems	102
	B.2.8.4 Aquatic Species	
	B.2.8.5 Screening Tool Descriptions and Site Verifications	104
B.2	.9 Terrestrial Biodiversity	
	B.2.9.1 General Context	
i	B.2.9.2 Biodiversity Conservation Planning	
1	B.2.9.3 Terrestrial Ecosystems	106
i	B.2.9.4 Terrestrial Species	106
1	B.2.9.5 Screening Tool Descriptions and Site Verification	107
	.10 Avifauna	110
	B.2.10.1 Screening Tool Descriptions and Site Verification	
	.11 Visual Aspects and Sensitive Receptors	
	B.2.11.1 Screening Tool Descriptions and Site Verification	
	.12 Heritage: Archaeology and Cultural Landscape	
	B.2.12.1 Screening Tool Descriptions and Site Verification	
	.13 Palaeontology	
B.3	Eco-Tourism Activities	117
B.4	Civil Aviation and Defence	118
SECT	ON C: PUBLIC PARTICIPATION	120
C.1	Introduction to the Public Participation Process	120
C.2	Requirement for a Public Participation Plan	
C.3	Pre-Application Meeting and Consultation with the DFFE	123
C.4	Landowner Written Consent	124
C.5	Site Notice Boards	125
C.6	Newspaper Advertisement	126
C.7	Determination of Appropriate Measures	126
C.8	Approach to the PPP	128
	.1 BA Report Phase - Review of the Draft BA Report	
	.2 Compilation of Final BA Reports for Submission to the DFFE	
	.3 Environmental Decision-Making and Appeal Period	
C.9	Consultation with Heritage Western Cape	
	• • ————	
SECT	ON D:IMPACT ASSESSMENT	132
D.1	Approach to the BA: Methodology of the Impact Assessment	132
D.2	Assessment of Environmental Risks and Impacts	142
D.2	.1 Agriculture	
	D.2.1.1 Approach and Methodology	
	D.2.1.2 Relevant Project Aspects relating to Agricultural Impacts	

Page | 4

D.2.1.3	Potential Impacts	14
D.2.1.4	Concluding Statement	14
D.2.2 Visu	al Impact Assessment	14
D.2.2.1	Approach and Methodology	14
D.2.2.2	Relevant Project Aspects relating to Visual Impacts	14
D.2.2.3	Potential Impacts	14
D.2.2.4	Impact Assessment	14
D.2.2.5	Concluding Statement_	14
D.2.3 Heri	tage Impact Assessment (Archaeology and Cultural Landscape)	149
D.2.3.1	Approach and Methodology	15
D.2.3.2	Relevant Project Aspects relating to Heritage Impacts	15
D.2.3.3	Potential Impacts	15
D.2.3.4	Impact Assessment	15
D.2.3.5	Concluding Statement_	15
D.2.4 Pala	eontology Impact Assessment	15
D.2.4.1	Approach and Methodology	15
D.2.4.2	Relevant Project Aspects relating to Palaeontological Impacts	15.
D.2.4.3	Potential Impacts	15
D.2.4.4	Impact Assessment	154
D.2.4.5	Concluding Statement	15
0.2.5 Terr	estrial Biodiversity and Species	157
D.2.5.1	Approach and Methodology	157
D.2.5.2	Relevant Project Aspects relating to Terrestrial Biodiversity and Species Impacts_	158
D.2.5.3	Potential Impacts	158
D.2.5.4	Impact Assessment	160
D.2.5.5	Concluding Statement	167
D.2.6 Aqu	atic Biodiversity	168
D.2.6.1	Approach and Methodology	168
D.2.6.2	Relevant Project Aspects relating to Aquatic Biodiversity Impacts	16
D.2.6.3	Potential Impacts	16
D.2.6.4	Impact Assessment	17
D.2.6.5	Concluding Statement_	17
D.2.7 Avif	auna Impact Assessment	174
D.2.7.1	Approach and Methodology	174
D.2.7.2	Relevant Project Aspects relating to Avifaunal Impacts	
D.2.7.3	Potential Impacts	17
D.2.7.4	Impact Assessment	17
D.2.7.5	Concluding Statement	18
D 2 0 Envi	ronmental Sensitivity Mapping	180

Page | 5

187

ENVIRONMENTAL IMPACT STATEMENT_____

SECTION F: APPENDICES

Appendix A	EAP Details, Expertise and Declaration of Interest
Appendix B	Specialist Declarations of Interest
Appendix C	Maps
Appendix D	Specialist Reports
Appendix E	Public Participation
Appendix F	Pre-Consultation with the Competent Authority
Appendix G	Environmental Management Programme (EMPr)
Appendix H	Additional Information

TABLES

Table A.	Project Team for the Kwagga Powerline BA Processes	13
Table B.	Project Components for the proposed 132 kV Overhead Powerline	15
Table C.	Overall Impact Significance with the Implementation of Mitigation Measures for Direct Negat Impacts for the Kwagga EGI Projects	
Table D.	Overall Impact Significance with the Implementation of Mitigation Measures for Cumulative Negative Impacts for the Kwagga EGI Projects	24
Table A.1.	Proposed Powerline Project Sections comprising the Kwagga EGI Corridor and the main Affec	
Table A.2.	Details of the BA Project Team	35
Table A.3.	Co-ordinate Points along the start, middle and end points of the proposed 132 kV overhead transmission powerline route i.e. Section 7 of the Kwagga EGI Corridor	37
Table A.4.	Description of the Project Components for the proposed 132 kV Overhead powerline (i.e. Sec 7 of the Kwagga EGI Corridor)	
Table A.5.	Applicable Listed Activities for the Proposed Powerline Projects	55
Table A.6.	List of Specialist Assessments identified by the Screening Tool	58
Table A.7.	SKA sensitivity distance guidelines (Source: DFFE, 2019: Part 3, Page 2)	60
Table A.8.	The Guideline on the Need and Desirability's list of questions to determine the "Need and Desirability" of a proposed project	68
Table B.1.	Powerline sensitive species recoded during field surveys that could occur on the PAOI, with regional status (Source: Van Rooyen, 2021) NT = Near threatened VU = Vulnerable EN = Endangered H = High M = Medium L = Low	111
Table C.1.	Extent of withdrawal of various directions regarding measures to address, prevent and comb the spread of COVID-19 (Source: Extracted from Government Gazette 46075, 2022)	
Table C.2.	Site Notice Board Placement for the Proposed Projects	125
Table D.1.	Proposed renewable energy and EGI projects that have received EA within 50 km of the proposed projects (Source: DFFE REEA, 2022)	135
Table D.2.	Proposed and existing EGI projects within 50 km of the proposed projects (Source: Eskom GC 2022)	
Table D.3.	Proposed Kwagga EGI Projects	136
Table E.1.	Overall Impact Significance with the Implementation of Mitigation Measures for Direct Negat Impacts for the Kwagga EGI Projects	
Table E.2.	Overall Impact Significance with the Implementation of Mitigation Measures for Cumulative	189

Page | 7

FIGURES

Figure A.	Locality of the Kwagga EGI Corridor comprising the seven proposed 132 kV overhead transmission powerline projects (i.e., Kwagga EGI Section 1 – 7)
Figure B.	Locality map showing the proposed 132 kV overhead powerline in relation to the Kwagga EGI Corridor (i.e., Kwagga EGI Section 7 that is the subject of this BA Report), which extends between the proposed authorised Kwagga WEF 2 and the proposed authorised Kwagga WEF 315
Figure A.1.	Locality of the Kwagga EGI Corridor comprising the seven proposed 132 kV overhead transmission powerline projects (i.e., Kwagga EGI Section 1 – 7)30
Figure A.2.	Locality map showing the proposed 132 kV overhead powerline in relation to the Kwagga EGI Corridor (i.e., Kwagga EGI Section 7 that is the subject of this BA Report), which extends between the proposed authorised Kwagga WEF 2 and the proposed authorised Kwagga WEF 338
Figure A.3.	Location of the proposed projects in relation to the SKA and KCAAA61
Figure B.1:	Köppen-Geiger Climate Classification of the Central Karoo District Municipality, including the proposed Kwagga EGI Corridor (indicated in red circle) (Source: Western Cape Department of Environmental Affairs, and Development Planning (DEA&DP), 2019)
Figure B.2:	The average monthly distribution of rainfall within the Beaufort West area, including the proposed powerline corridor for the period 2010 – 2020 (Source: https://www.worldweatheronline.com/beaufort-west-weather-averages/western-cape/za, 2022)
Figure B.3.	The average annual rainfall within the Beaufort West area, including the proposed powerline corridor for the drought-stricken period 2016 – 2021 (Source: https://www.worldweatheronline.com/beaufort-west-weather-averages/western-cape/za, 2022)
Figure B.4.	The average monthly maximum and minimum temperature for the Beaufort West area, including the proposed powerline corridor for the period 2010 – 2020 (Source: https://www.worldweatheronline.com/beaufort-west-weather-averages/western-cape/za, 2022)
Figure B.5.	The average and maximum annual wind speeds and gusts for the Beaufort West area, including the proposed powerline corridor for the period 2010 – 2020 (Source: https://www.worldweatheronline.com/beaufort-west-weather-averages/western-cape/za, 2022)
Figure B.6.	The landscape character of the Central Karoo District Municipality, including the proposed powerline study area (indicated in red oval) (Source: DEA&DP, 2019)92
Figure B.7.	The regional topographical setting of the proposed powerline study area (indicated in green) (Source: Klapwijk, 2022)93
Figure B.8.	The geology of the approximate area of the proposed powerline study area (indicated in red) and immediate surrounds (Source: Council for Geoscience, 1:250 000 Map (3222 – Beaufort West, and 3322 - Oudtshoorn), 1979)

Figure B.9.	Groundwater resource potential of the Central Karoo District Municipality, including the proposed powerline study area (indicated in red oval) (Source: DEA&DP, 2019)95
Figure B.10.	The Land Type Classification of the Kwagga EGI Corridor (indicated in orange) (Land Type Survey, 1987) (Source: Van Rooyen, 2022)96
Figure B.11.	Soil types of the Central Karoo District Municipality, including the proposed powerline study area (approximate area indicated by red oval) (Source: DEA&DP, 2019)96
Figure B.12.	The proposed powerline corridor (outlined in blue) overlaid on agricultural sensitivity as identified by the Screening Tool (low = green; medium = yellow)98
Figure B.13.	SWSAs in relation to the locality of the proposed powerline corridor (i.e. all seven of the proposed powerlines in support of the Kwagga WEFs 1-3)100
Figure B.14.	Google Earth image with the mapped with the mapped aquatic features and drainage lines (pale blue lines and polygons) in relation to the proposed development site (purple polygon with dark blue polyline representing the proposed powerline routing103
Figure B.15.	Map depicting Aquatic Biodiversity Combined Sensitivity in and around the proposed powerline corridor (Source: DFFE Screening Tool, 2022)
Figure B.16.	Vegetation mapping of the proposed powerline corridor (Source: Van Rooyen, 2022)
Figure B.17.	Map indicating Terrestrial Plant Species sensitivity for the proposed powerline segment and surrounds (Source: DFFE Screening Tool, 2022)
Figure B.18.	Map indicating Terrestrial Animal Species sensitivity for the proposed powerline segment and surrounds (Source: DFFE Screening Tool, 2022)
Figure B.19.	Map indicating Terrestrial Biodiversity Combined Sensitivity for the proposed powerline segment and surrounds (Source: DFFE Screening Tool, 2022)
Figure B.20.	The National Web-Based Environmental Screening Tool map of the proposed development area, indicating terrestrial animal sensitivities for the powerline theme (Source: DFFE Screening Tool, 2022)
Figure B.21.	Screening Tool map for Archaeology and Cultural Heritage Combined Sensitivity for the proposed development area (Source: DFFE Screening Tool, 2022)115
Figure B.22.	Palaeontology map for the entire proposed powerline corridor indicating recorded fossil sites (Source: Almond, 2022)
Figure B.23.	The Screening Tool map for Palaeontology Combined Sensitivity for the proposed development area (Source: DFFE Screening Tool, 2022)
_	Map showing Section 7 of the proposed Kwagga EGI Corridor as it relates to Civil Aviation sensitivity (Source: DFFE Screening Tool, 2022)
Figure B.25.	Map showing Section 7 of the proposed Kwagga EGI Corridor as it relates to Defence sensitivity (Source: DFFE Screening Tool, 2022)
Figure D.1.	Projects within the 50 km radius considered for the Cumulative Impact Assessment
Figure D.2.	Guide to assessing risk/impact significance as a result of consequence and probability
Figure D.3.	Sensitivity Map for Visual Aspects
Figure D.4.	Sensitivity Map for Heritage

Figure D.5.	Sensitivity Map for Palaeontology	184
Figure D.6.	Sensitivity Map for Terrestrial and Aquatic Ecology	185
Figure D.7.	Sensitivity Map for Avifauna	185
Figure D.8.	Combined Sensitivity Map for the proposed project	186
Figure D.9.	Combined Sensitivity and Key Features Map for the proposed project	186



INTRODUCTION AND PROJECT BACKGROUND

The National DFFE has granted Environmental Authorisation (EA) for the proposed Kwagga WEF 1 (DFFE Ref: 14-12-16-3-3-2-2070), Kwagga WEF 2 (DFFE Ref: 14-12-16-3-3-2-2071) and Kwagga WEF 3 (DFFE Ref: 14-12-16-3-3-2-2072) projects on 7 April 2022 i.e. one for each WEF and its associated infrastructure. The Scoping and EIA (S&EIA) processes that were undertaken for the abovementioned three WEFs extended from May 2021 to April 2022. The three Kwagga WEFs and its supporting electrical grid infrastructure is situated approximately 60 km south of Beaufort West in the Western Cape Province.

In order to facilitate the connection of the proposed authorised Kwagga WEF 1, Kwagga WEF 2 and Kwagga WEF 3 projects to the national electrical grid network, the Project Applicant, ABO Wind renewable energies (Pty) Ltd ("ABO Wind") is proposing the construction of seven 132 kV overhead transmission powerlines and its associated electrical grid infrastructure between the proposed authorised Beaufort West 132 kV-400 kV Linking Station (DFFE Ref: 14-12-16-3-3-2-925-1) and the aforementioned WEFs, via the proposed authorised Eskom 132 kV Switching Substation (DFFE Ref: 14-12-16-3-3-1-2465). It is anticipated that the electricity generated by the proposed authorised Kwagga WEFs will be evacuated via these proposed 132 kV overhead transmission powerlines into the existing Droërivier—Proteus 400 kV overhead transmission powerline that runs parallel to the N12 in a north-south direction.

It is understood that the proposed authorised Eskom 132 kV Switching Substation and the proposed authorised Beaufort West 132 kV-400 kV Linking Station will be constructed by South Africa Mainstream Renewable Power Developments (Pty) Ltd ("Mainstream") in support of their proposed authorised Beaufort West WEF and Trakas WEF that are to be located on land directly adjacent to the proposed authorised Kwagga WEFs 1-3 (refer to Figure 1 below).

The Project Applicant has signed a servitude agreement and relevant powers of attorney with the landowner of the relevant Beaufort West and Trakas WEFs affected land portions and obtained agreement with Mainstream to facilitate the connection of the proposed authorised Kwagga WEFs 1-3 via 132 kV overhead transmission powerlines, via the aforementioned Eskom 132 kV Switching Substation and the Beaufort West 132 kV-400 kV Linking Station, to the existing Droërivier-Proteus 400 kV overhead transmission powerline that is located westwardly of the N12.

Important to note is that both the Beaufort West WEF (DFFE Ref: 12-12-20-1784-1-AM2; 12-12-20-1784-1-AM3) and the Trakas WEF (DFFE Ref: 12-12-20-1784-2-AM2; 12-12-20-1784-2-AM3), and their supporting powerline and substation infrastructure [Beaufort West 132 kV-400 kV Linking Station, 132 kV Powerline and onsite 132 kV Substation (DFFE Ref: 14-12-16-3-3-2-925-1) and Trakas 132 kV-400 kV Linking Station, 132 kV Powerline and onsite 132 kV Substation (DFFE Ref: 14-12-16-3-3-2-925-2)], collectively referred to as "the Beaufort West Cluster", have all received EA and were successful bidders in Round 5 of the Renewable Energy Independent Power Producer Programme (REIPPPP).

The electrical grid infrastructure (EGI) component i.e. the application for these proposed 132 kV overhead transmission powerlines required for the three proposed authorised Kwagga WEF projects did not form part of the S&EIA processes that were undertaken for each of the three WEFs during 2021. Therefore, in order to facilitate the connection of the Kwagga WEFs 1-3 to the Droërivier–Proteus 400 kV, the following seven 132 kV overhead transmission powerlines and associated infrastructure, located near Beaufort West in the Western Cape, are being proposed and assessed (Also referred to as Section 1 to 7 of the proposed Kwagga EGI Corridor):

 Proposed Construction of a 132 kV overhead transmission powerline between the proposed authorised Beaufort West 132 kV-400 kV Linking Station and the proposed Eskom 132 kV Switching Station (i.e., Kwagga

EGI Section 1) – this powerline facilitates connection of Kwagga WEF 1, Kwagga WEF 2 and Kwagga WEF 3:

- Proposed Construction of a 132 kV overhead transmission powerline between the proposed Eskom 132 kV Switching Station and the Kwagga WEF 1 (i.e., Kwagga EGI Section 2) – this powerline facilitates connection of Kwagga WEF 1, as well as Kwagga WEF 2 and Kwagga WEF 3 (where Kwagga WEF 1 on-site substation is used as collector):
- Proposed Construction of a 132 kV overhead transmission powerline between the proposed Eskom 132 kV Switching Station and the Kwagga WEF 2 (i.e., Kwagga EGI Section 3) – this powerline facilitates connection of Kwagga WEF 2, as well as Kwagga WEF 3 (where Kwagga WEF 2 on-site substation is used as a collector);
- Proposed Construction of a 132 kV overhead transmission powerline between the proposed Eskom 132 kV Switching Station and the Kwagga WEF 3 (i.e., Kwagga EGI Section 4) – this powerline facilitates connection of Kwagga WEF 3;
- Proposed Construction of a 132 kV overhead transmission powerline between Kwagga WEF 1 and Kwagga WEF 2 (i.e., Kwagga EGI Section 5) – this powerline facilitates connection of Kwagga WEF 2;
- Proposed Construction of a 132 kV overhead transmission powerline between Kwagga WEF 1 and Kwagga WEF 3 (i.e., Kwagga EGI Section 6) – this powerline facilitates connection Kwagga WEF 3; and
- Proposed Construction of a 132 kV overhead transmission powerline between Kwagga WEF 2 and Kwagga WEF 3 (i.e., Kwagga EGI Section 7) – this powerline facilitates connection Kwagga WEF 3.

It is proposed that each of the three Kwagga WEFs will have a dedicated 132 kV powerline that will connect each WEF to the Droërivier-Proteus 400 kV powerline via the authorised Eskom Switching Substation and the authorised Beaufort West 132 kV-400 kV Linking Station. Overhead powerlines between each of the Kwagga WEFs have also been proposed. This will ensure that each WEF is a viable stand-alone project. The above approach also ensures that any two of the three proposed Kwagga WEFs can connect to the Droërivier-Proteus 400 kV powerline, as this approach accommodates for the potential scenario in the event that only one or two of the three proposed Kwagga WEFs receive preferred bidder status in terms of the REIPPPP and therefore will materialise from a construction perspective. This approach is based on the worst-case scenario (i.e., assessment of seven separate 132 kV overhead transmission powerlines). It has also been structured accordingly to meet the requirements of the REIPPPP which requires issuing of seven separate EAs for these proposed powerline projects.

An integrated Public Participation Process is being undertaken for the proposed projects.

The Draft BA Reports are being released to all Interested and Affected Parties (I&APs), Organs of State and stakeholders for a 30-day review period, extending from 11 July 2022 to 11 August 2022, excluding public holidays. All comments submitted during the 30-day review will be incorporated into a detailed Comments and Responses Report, and addressed, as applicable and where relevant, and appended to the Final BA Report. The Final BA Report will be submitted to the DFFE, in accordance with Regulation 19 (1) of the 2014 NEMA EIA Regulations (as amended), for decision-making in terms of Regulation 20.

PROJECT LOCATION

The seven proposed Kwagga 132 kV overhead transmission powerlines projects (i.e., Kwagga EGI Sections 1 to 7) will be located approximately 60 km south of the Beaufort West town in the Western Cape Province. The entire powerline corridor traverses both the Prince Albert Local Municipality and the Beaufort West Local Municipality, with the exception of the Kwagga EGI Section 1, which is only located in the Prince Albert Local Municipality. The locality of the Kwagga EGI corridor and the proposed 132 kV powerline projects is depicted in Figure 1 below.

The 132 kV overhead transmission powerline project that is the subject of this BA Report, is represented by the section of the Kwagga EGI Corridor indicated between Point D and Point E in Figure A below. For purposes of this BA process, this proposed powerline project is referred to as Section 7 of the Kwagga EGI Corridor.

The farm portions that will be affected by this proposed powerline project are:

- Remainder of the Farm Wolve Kraal No. 17 (Surveyor General 21 Digit Code: C0610000000001700000);
- Portion 9 of the Farm Wolve Kraal No.17 (Surveyor General 21 Digit Code: C0610000000001700009);
 and
- Portion 7 of the Farm Muis Kraal No. 373 (Surveyor General 21 Digit Code: C00900000000037300007).

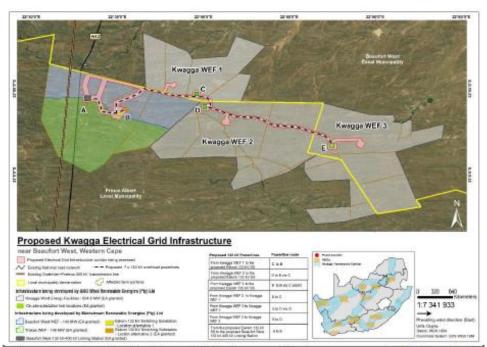


Figure A. Locality of the Kwagga EGI Corridor comprising the seven proposed 132 kV overhead transmission powerline projects (i.e., Kwagga EGI Section 1 – 7)

PROJECT BASIC ASSESSMENT TEAM

In accordance with Regulation 12 (1) of the 2014 NEMA EIA Regulations (as amended), the Project Applicant has appointed the Council for Scientific and Industrial Research (CSIR) to undertake the required BA Processes in order to determine the biophysical, social and economic impacts associated with undertaking the proposed development. The project team, including the relevant specialists, is indicated in Table A below.

Table A. Project Team for the Kwagga Powerline BA Processes

Name	Organisation	Role/ Specialist Study
CSIR Project Team		
Paul Lochner (Registered EAP (2019/745))	CSIR	EAP and Project Leader
Rohalda Abed (Pr.Sci.Nat.)	CSIR	Project Review
Lizande Kellerman (Pr.Sci.Nat.)	CSIR	Project Manager
Dhiveshni Moodley (Cand.Sci.Nat.)	CSIR	Project Officer
Specialists	0.	
Johann Lanz (Pr.Sci.Nat.)	Private	Agricultural Compilance Statement
Menno Klapwijk	Bapela Cave Klapwijk co	Visual Impact Assessment

Name	Organisation	Role/ Specialist Study
Dr Jayson Orton	ASHA Consulting (Pty) Ltd	Heritage Impact Assessment
Dr.John Almond	Natura Viva co	 (Archaeology, Cultural Landscape and Palaeontology)
Dr Noel van Rooyen (Pr.Sci.Nat.) and Prof Gretel van Rooyen (Pr.Sci.Nat.)	Ekotrust cc	Terrestrial Biodiversity and Species Impact Assessment
Antonia Beicher (Pr.Sci.Nat.)	Private	Aquatic Biodiversity Impact Assessment
Chris van Rooyen and Albert Froneman (Pr.Sci.Nat.)	Chris van Rooyen Consulting	Avifauna Impact Assessment
Lizande Kellerman (Pr.Sci.Nat.) and Dhiveshni Moodley (Cand.Sci.Nat.)	CSIR	Civil Aviation Site Sensitivity Verification
Lizande Kellerman (Pr.Sci.Nat.) and Dhiveshni Moodley (Cand.Sci.Nat.)	CSIR	Defence Site Sensitivity Verification

PROJECT DESCRIPTION

It is important to point out at the outset that the exact specifications of the proposed project components will be determined during the detailed engineering phase (subsequent to the issuing of EAs, should they be granted for the proposed projects). As noted above, seven separate BA Reports have been compiled for the seven proposed 132 kV overhead transmission powerlines that are required to facilitate the connection of the three proposed authorised Kwagga WEFs to the national electrical grid network, via the aforementioned Eskom 132 kV Switching Substation and the Beaufort West 132 kV-400 kV Linking Station, to the existing Droërivier-Proteus 400 kV overhead transmission powerline that is located westwardly of the N12.

This BA Report only addresses the 132 kV overhead transmission powerline and associated EGI between the proposed authorised Kwagga WEF 2 and the proposed authorised Kwagga WEF 3 (i.e., Kwagga EGI Section 7) – this powerline facilitates connection of Kwagga WEF 3 to the national electrical grid network (Figure B).

The proposed powerline project will make use electricity transmission and distribution technology generated from wind energy and transmit it to the National Grid. Once the proposed authorised Kwagga WEF projects are awarded a Power Purchase Agreement (PPA), the proposed powerline project will transmit electricity for a minimum period of 20 years. The construction phase for the proposed project is expected to extend 12 to 18 months. A description of the key components relevant to this proposed powerline project is provided in Table B below.

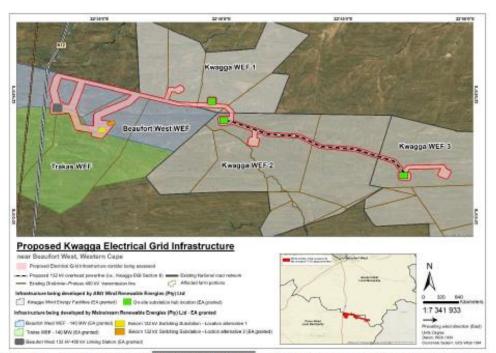


Figure B. Locality map showing the proposed 132 kV overhead powerline in relation to the Kwagga EGI Corridor (i.e., Kwagga EGI Section 7 that is the subject of this BA Report), which extends between the proposed authorised Kwagga WEF 2 and the proposed authorised Kwagga WEF 3

Table B. Project Components for the proposed 132 kV Overhead Powerline

Component	Description	
Line/pylon height	Up to 30 m	
Line capacity	Up to 132 kV	
Pylon type	Self-supporting suspension structures or guyed monopoles. Insulators will be used to connect the conductors to the towers	
Servitude length	13 km	
Servitude width	The registered servitude will be up to 50 m wide, or where multiple adjacent powerlines occur, in line with guideline and requirements for 132 kV powerlines stipulated in the 2011 Eskom Distribution Guide Part 19. Note that the entire servitude will not be cleared of vegetation. Vegetation clearance within the servitude will be undertaken in compliance with relevant standards and specifications. Specialists were required to assess an approximately 300 m wide corridor for the portion of the proposed powerline route that traverses the proposed authorised Kwagga WEFs 1-3 project sites, and an approximately 500 m wide corridor for the proposed powerline route that traverses the neighbouring Mainstream Beaufort West and Trakas WEF project sites.	
Associated infrastructure		
Associated electrical infrastructure including but not limited to feeder bays, busbars, new transformer bays (up to 500 MVA) and possible extension to the existing footprint at the proposed authorised Eskom 132 kV Switching Substation.	The following substations are relevant to this BA project: Proposed authorised Kwagga WEF 2 On-site Substation Hub (Footprint: approximately 18.5 ha); and Proposed authorised Kwagga WEF 3 On-site Substation Hub (Footprint: approximately 17 ha)	
Service roads	There are a number of existing gravel farm roads (some just jeep tracks) with widths ranging between 4 m and 5 m located around and within the proposed	

Component	Description
	Kwagga powerline corridor. It is anticipated that a service road of approximately
	4 m wide (usually only jeep tracks) will be required below the powerline.
Proximity to grid connection	As mentioned in Section A.1 above, this proposed 132 kV overhead powerline will facilitate the connection of the proposed authorised Kwagga WEF 3 to the existing Droërivier-Proteus 400 kV overhead transmission powerline, via the proposed authorised Eskom 132 kV Switching Station and the proposed authorised Beaufort West 132 kV-400 kV Linking Station. The proposed 132 kV powerline is located approximately 12 km east of the existing Droërivier-Proteus 400 kV overhead transmission powerline.

NEED FOR THE BA

As noted above, in terms of the 2014 NEMA EIA Regulations published in GN R326, R327, R325 and R324, a BA process is required for the proposed powerline project. The need for the BA is triggered by, amongst others, the inclusion of Activity 11 listed in GN R327 (Listing Notice 1):

 "The development of facilities or infrastructure for the transmission and distribution of electricity (i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts".

Section A of this Draft BA Report contains the detailed list of activities contained in GN R327 and R324 which are triggered by the various project components and thus form part of this BA Process.

The purpose of the BA is to identify, assess and report on any potential impacts relating to the proposed project, if implemented, may have on the receiving environment. The BA therefore needs to show the Competent Authority, the DFFE; and the Project Applicant, ABO Wind renewable energies (Pty) Ltd, what the consequences of their choices will be in terms of impacts on the biophysical and socio-economic environment and how such impacts can be, as far as possible, enhanced or mitigated and managed as the case may be.

IMPACT ASSESSMENT

As indicated in Table A above, a total of seven specialist studies were undertaken as part of the BA Process. Two site sensitivity verification assessments were also undertaken for Civil Aviation and Defence.

The full specialist studies are provided in Appendix D of this Draft BA Report. Section B of this report provides a summary of the affected environment associated with these studies; and Section D provides a summary of the impact assessments conducted by the specialists.

A summary of the specialist studies is outlined below.

Agriculture

The Agriculture Compliance Statement was undertaken by Johann Lanz to inform the outcome of this BA from an agricultural and soils perspective. The complete Agriculture Compliance Statement is included in Appendix D.1 of the BA Report.

The proposed electrical grid infrastructure has insignificant agricultural impact for two reasons:

- There is no loss of future agricultural production potential under transmission powerlines because all
 agricultural activities that are viable in this environment, can continue completely unhindered underneath
 transmission powerlines. The direct, permanent, physical footprint of the development that has any potential
 to interfere with agriculture, including a service track below the lines, is insignificantly small within an
 agricultural environment of large farms with low density grazing.
- The affected land across the entire corridor has very limited agricultural production potential, anyway.

Two potential negative agricultural impacts have been identified. These impacts are described below and apply to these proposed powerline projects, and other associated infrastructure:

- Minimal disturbance to agricultural land use activities This impact is relevant mainly in the construction and decommissioning phases. No further disturbance of agricultural land use occurs in the operational phase.
- Soil degradation Soil can be degraded by impacts in three different ways: erosion; topsoil loss; and
 contamination. Erosion can occur as a result of the alteration of the land surface run-off characteristics, which
 can be caused by construction related land surface disturbance, vegetation removal, and the establishment of
 hard surface areas including roads. Loss of topsoil can result from poor topsoil management during
 construction related excavations. Hydrocarbon spillages from construction activities can contaminate soil. Soil
 degradation will reduce the ability of the soil to support vegetation growth. This impact is relevant only during
 the construction and decommissioning phases.

The potential cumulative agricultural impact of importance is a regional loss (including by degradation) of agricultural land, with a consequent decrease in agricultural production. There are a number of renewable energy developments that are leading to loss of agricultural grazing land in the area. However, because this overhead powerline itself leads to insignificant agricultural land loss, its cumulative impact must also logically be insignificant. It therefore does not make sense to conduct a more formal assessment of the development's cumulative impacts as per DFFE requirements for cumulative impacts. Much more electricity grid infrastructure than currently exists, or is currently proposed, can be accommodated before acceptable levels of change in terms of loss of production potential are exceeded. In reality, the landscape in this environment could be covered with powerlines and agricultural production potential would not be affected.

Due to the considerations discussed above, the cumulative impact of loss of future agricultural production potential can confidently be assessed as not having an unacceptable negative impact on the area. In terms of cumulative impact, the proposed development is therefore acceptable, and it is therefore recommended that it be approved.

Therefore, from an agricultural impact point of view, it is recommended that the proposed powerline development be approved.

Visual Impact Assessment

The Visual Impact Assessment was undertaken by Menno Klapwijk to inform the outcome of this BA from a visual perspective. The complete Visual Impact Assessment is included in Appendix D.2 of this BA Report.

The potential visual impacts resulting from the proposed powerline projects on landscape features and receptors are listed below for each of the project phases, including cumulative impacts. The potential visual impacts would be identical for each of the seven proposed powerlines. The impacts identified are direct and cumulative impacts. No indirect impacts have been identified.

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
DIRECT IMPACTS - CON	STRUCTION PHASE	
 Visual intrusion by 132 kV overhead transmission powerline 	Low risk	Low risk
and its associated electrical grid infrastructure on visual and	(Level 4)	(Level 4)
landscape receptors		
DIRECT IMPACTS - OPE	RATIONAL PHASE	
 Visual intrusion by 132 kV overhead transmission powerline 	Moderate risk	Moderate risk
and its associated electrical grid infrastructure on visual and	(Level 3)	(Level 3)
landscape receptors		
DIRECT IMPACTS - DECOM	IMISSIONING PHASE	
 Visual intrusion by 132 kV overhead transmission powerline 	Low risk	Very low risk
and its associated electrical grid infrastructure on visual and	(Level 4)	(Level 5)
landscape receptors		
CUMULATIVE IMPACTS - C	INSTRUCTION PHASE	
 Visual intrusion by 132 kV overhead transmission powerline 	Moderate risk	Low risk
and its associated electrical grid infrastructure on visual and	(Level 3)	(Level 4)
landscape receptors		
CUMULATIVE IMPACTS - C	PERATIONAL PHASE	
 Visual intrusion by 132 kV overhead transmission powerline 	Moderate risk	Moderate risk
and its associated electrical grid infrastructure on visual and	(Level 3)	(Level 3)
landscape receptors		

Page | 17

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)	
CUMULATIVE IMPACTS - DECOMMISSIONING PHASE			
 Visual intrusion by 132 kV overhead transmission powerl 	ne Low risk	Very low risk	
and its associated electrical grid infrastructure on visual a	nd (Level 4)	(Level 5)	
landscape receptors			

Overall, the Visual Impact Assessment concluded that there are no fatal flaws from a visual perspective arising from the proposed project, and it is therefore recommended that the proposed powerline project should receive authorisation, provided the mitigation measures are implemented as a condition of approval.

Heritage Impact Assessment (Archaeology and Cultural Landscape)

The Heritage Impact Assessment was undertaken by Dr Jayson Orton to inform the outcome of this BA from an archaeology and cultural landscape perspective. As noted above, an integrated Heritage Impact Assessment containing Archaeology, Cultural Landscape and Palaeontology has been undertaken for the project in line with the requirements of HWC. However, for ease of reference, this section only deals with the Archaeology and Cultural Landscape. The complete Heritage Impact Assessment is included in Appendix D.3 of this BA Report.

The potential impacts identified in the Heritage Impact Assessment include direct and cumulative impacts during the construction, operational and decommissioning phases. No indirect impacts are anticipated. The impacts identified are listed below.

	Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)	
	DIRECT IMPACTS - CONSTRUC	TION PHASE		
•	Impact 1: Potential damage or destruction of archaeological	Low risk	Very low risk	
	materials/sites	(Level 4)	(Level 5)	
	Investiga Debated descent as destruction of service	Low risk	Very low risk	
•	Impact 2: Potential damage or destruction of graves	(Level 4)	(Level 5)	
•	Impact 3: Intrusion of powerlines and electrical equipment into the	Very low risk	Very low risk	
	cultural landscape	(Level 5)	(Level 5)	
	DIRECT IMPACTS - OPERATIO	NAL PHASE		
•	Impact 4: Intrusion of powerlines and electrical equipment into the	Very low risk	Very low risk	
	cultural landscape	(Level 5)	(Level 5)	
	DIRECT IMPACTS - DECOMMISSI	ONING PHASE		
•	Impact 5: Intrusion of powerlines and electrical equipment into the	Very low risk	Very low risk	
	cultural landscape	(Level 5)	(Level 5)	
	CUMULATIVE IMPACTS - CONSTRUCTION; OPERATIONAL AND DECOMMISSIONING PHASES			
•	Impact 6: Potential damage or destruction of archaeological	Low risk	Very low risk	
	materials/sites, buildings and graves	(Level 4)	(Level 5)	
•	Impact 7: Intrusion of powerlines and electrical equipment into the	Moderate	Moderate	
	cultural landscape	(Level 3)	(Level 3)	

The Heritage Impact Assessment concluded that there are no significant concerns for this project and, based on current information, there are no areas located within the assessed powerline corridor that require protection. Because no significant impacts to culturally significant heritage resources are anticipated and impacts of low significance can be easily managed or mitigated, it is recommended that the proposed powerline project be authorised in full.

Heritage Impact Assessment (Palaeontology)

The Palaeontology Impact Assessment was undertaken by Dr John Almond to inform the outcome of this BA from a palaeontological perspective. As noted above, an integrated Heritage Impact Assessment containing Archaeology, Cultural Landscape and Palaeontology has been undertaken for the project in line with the requirements of HWC. However, for ease of reference, this section only deals with the Palaeontology. The complete Heritage Impact Assessment is included in Appendix D.3 of this BA Report.

The potential impacts identified during the Palaeontology Impact Assessment are the same for all seven proposed powerline projects. The key impacts on local palaeontological heritage resources identified are direct and relate to the potential disturbance, damage, destruction or sealing-in of scientifically-important and legally-protected fossils preserved at or beneath the surface of the ground due to construction phase excavations, and ground clearance. The impacts identified only apply to the construction phase of the proposed developments since further significant impacts on fossil heritage during the planning, operational and decommissioning phases of the powerlines are not anticipated. Cumulative impacts are also identified, as indicated below.

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
DIRECT IMPACTS - CONSTRUCTION PHASE		
· Disturbance, damage or destruction of fossils within the	Low risk	Very low risk
development footprint due to excavations and surface clearance	(Level 4)	(Level 5)
CUMULATIVE IMPACTS - CONSTRUCTION PHASE		
 Disturbance, damage or destruction of fossils within the 	Moderate risk	Low risk
development footprint due to excavations and surface clearance	(Level 3)	(Level 4)

As a consequence of (1) the paucity of irreplaceable, unique or rare fossil remains within the development footprint, as well as (2) the extensive superficial sediment cover overlying most potentially-fossiliferous bedrocks within the proposed powerline corridor, the overall impact significance of the construction phase of the proposed powerlines regarding legally-protected palaeontological heritage resources is assessed as very low (negative status) with mitigation, and low (negative status) without mitigation. Confidence levels for this assessment are medium, given the generally low exposure levels of potentially-fossiliferous bedrocks.

In terms of cumulative impacts, it is concluded that as far as fossil heritage resources are concerned, the proposed powerline projects, whether considered individually or together, will not result in an unacceptable loss or unacceptable additional impacts, considering all the renewable energy projects and its associated electrical grid infrastructure proposed in the area. This analysis only applies provided that all the proposed monitoring and mitigation recommendations made for all these various projects are consistently and fully implemented.

Therefore, there are no identified fatal flaws and no objections on palaeontological heritage grounds to authorisation of the proposed powerline projects.

Terrestrial Biodiversity and Species Impact Assessment

The Terrestrial Biodiversity and Species Assessment was undertaken by Dr Noel van Rooyen and Prof Gretel van Rooyen to inform the outcome of this BA from a terrestrial biodiversity and species perspective. The complete Terrestrial Biodiversity and Species Assessment is included in Appendix D.4 of this BA Report.

The potential impacts identified as part of the Terrestrial Biodiversity and Species Assessment are the same for all seven proposed powerline projects. A number of direct, indirect and cumulative impacts on the localised and broader ecology of the region can be identified as a consequence of the implementation of the proposed project. These impacts are noted below.

Construction Phase - Direct Impacts

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
 Impact 1: The clearing of natural vegetation 	Low risk	Low risk
	(Level 4)	(Level 4)
 Impact 2: The loss of threatened, protected & endemic 	Low risk	Low risk
plant and animal species	(Level 4)	(Level 4)
 Impact 3: Loss of faunal habitat 	Low risk	Very Low risk
	(Level 4)	(Level 5)
 Impact 4: Direct faunal mortalities 	Low risk	Very Low risk
	(Level 4)	(Level 5)
 Impact 5: Increased dust deposition 	Low risk	Very Low risk
	(Level 4)	(Level 5)

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
 Impact 6: Increased human activity and noise levels 	Moderate risk	Very Low risk
	(Level 3)	(Level 5)

Operational Phase - Direct Impacts

	Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
•	Impact 7: Direct faunal mortalities	Very Low risk	Very Low risk
		(Level 5)	(Level 5)

Decommissioning Phase - Direct Impacts

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
Impact 8: Direct faunal mortalities	Low risk	Very Low risk
Impact 9: Increased dust deposition	(Level 4) Low risk	(Level 5) Very Low risk
	(Level 4)	(Level 5)

Construction Phase - Indirect Impacts

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
Impact 10: Establishment of alien vegetation	Low risk	Very Low risk
	(Level 4)	(Level 5)
Impact 11: Increased erosion and water run-off	Low risk	Very Low risk
	(Level 4)	(Level 5)

Operational Phase - Indirect Impacts

	Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
•	Impact 12: Establishment of allen vegetation	Low risk	Very Low risk
		(Level 4)	(Level 5)
•	Impact 13: Increased erosion and water run-off	Low risk	Very Low risk
		(Level 4)	(Level 5)

Construction and Operational Phases - Cumulative Impacts

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
Impact 14: Loss of vegetation, habitat and threatened species	Moderate risk (Level 3)	Low risk (Level 4)
Impact 15: Compromising integrity of CBA, ESA and NPAES	Moderate risk (Level 3)	Low risk (Level 4)
Impact 16: Reduced ability to meet conservation obligations & targets	Moderate risk (Level 3)	Low risk (Level 4)
 Impact 17: Loss of landscape connectivity and disruption of broad-scale ecological processes 	Low risk (Level 4)	Low risk (Level 4)

The overall impact significance (with the implementation of mitigation measures) associated with the proposed powerline project was rated as low to very low during the construction, operational and decommissioning phases for direct impacts. The same trend applies to the cumulative and indirect impacts.

Given the low impact significance and low sensitivity rating for many of the habitats means the project could go ahead without major constraints, provided the mitigation measures and management actions proposed to conserve protected fauna and flora on the site are taken into consideration. The specialists thus recommend authorisation of the project provided all mitigation measures are implemented.

Aquatic Biodiversity Impact Assessment

The Aquatic Biodiversity Impact Assessment was undertaken by Antonia Belcher to inform the outcome of this BA from an aquatic biodiversity perspective. The complete Aquatic Biodiversity Assessment is included in Appendix D.5 of this BA Report.

The potential impacts identified as part of the Aquatic Biodiversity Impact Assessment are the same for all seven proposed powerline projects. A number of direct, indirect and cumulative impacts on the localised and broader ecology of the region can be identified as a consequence of the implementation of the proposed project. These impacts are noted below.

Construction Phase - Direct Impacts

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
 Impact 1: Disturbance of aquatic habitats within the watercourses with the	Very Low	Very Low
associated impact to sensitive aquatic blota	(Level 5)	(Level 5)
 Impact 2: Increased sedimentation and risks of contamination of surface	Very Low	Very Low
water runoff during construction	(Level 5)	(Level 5)
 Impact 3: Demand for water for construction could place stress on the	Very Low	Very Low
existing available water resources	(Level 5)	(Level 5)

Operational Phase - Direct Impacts

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
 Impact 4: Ongoing disturbance of aquatic features and associated vegetation along access roads or adjacent to the infrastructure that needs to be maintained 	Very Low (Level 5)	Very Low (Level 5)
 Impact 5: Disturbance of cover vegetation and soil and modified runoff characteristics that have the potential to result in erosion of hillslopes and watercourses and invasion of disturbed areas with allen vegetation 		Very Low (Level 5)

Decommissioning Phase - Direct Impacts

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
 Impact 6: Increased disturbance of aquatic habitat due to the Increased	Very Low	Very Low
activity on the site	(Level 5)	(Level 5)
 Impact 7: Increased sedimentation and risks of contamination of surface	Very Low	Very Low
water runoff	(Level 5)	(Level 5)

Construction, Operational and Decommissioning Phases – Cumulative Impacts

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
 Impact 8: Increased disturbance of aquatic habitat due to the increased	Very Low	Very Low
activity in the wider area	(Level 5)	(Level 5)
Impact 9: Degradation of ecological condition of aquatic ecosystems	Very Low (Level 5)	Very Low (Level 5)
 Impact 10: Increased disturbance of aquatic habitat due to the increased	Very Low	Very Low
activity in the wider area	(Level 5)	(Level 5)

The Aquatic Biodiversity Impact Assessment has concluded that there is no reason from a freshwater perspective, why the proposed activity (with the implementation of the above-mentioned mitigation measures) should not be authorized. The proposed powerline is located in high-lying areas where limited aquatic features occur. It is also possible to span the watercourses where the proposed powerline needs to cross them.

Therefore, the potential aquatic ecosystem impacts of the proposed powerline are thus likely to be Very Low in terms of any potential impact on aquatic ecosystem integrity for all phases of the proposed development as the proposed works avoid the delineated aquatic features as well as the recommended buffer area.

Avifauna Assessment

The Avifauna Impact Assessment was undertaken by Chris van Rooyen and Albert Froneman to inform the outcome of this BA from an avifaunal perspective. The complete Avifauna Impact Assessment is included in Appendix D.6 of this BA Report.

The potential impacts identified during the Avifauna Impact Assessment are the same for all seven proposed powerline projects. The following direct and cumulative impacts for the construction, operational and decommissioning phases were identified.

Impact	Significance / Ranking (Pre-Mitigation)	Significance / Ranking (Post-Mitigation)
DIRECT IMPACTS - CONSTRUCTION P	HASE	
Impact 1: Displacement due to disturbance associated with the construction of the 132 kV grid connection and associated substations	Moderate risk (Level 3)	Low risk (Level 4)
Impact 2: Displacement due to habitat transformation associated with the construction of the 132 kV grid connection and associated substations	Low risk (Level 4)	Low risk (Level 4)
DIRECT IMPACTS - OPERATIONAL PH	ASE	
Impact 1: Mortality of powerline sensitive avifauna through electrocution in the on-site substations	Low risk (Level 4)	Very low risk (Level 5)
Impact 2: Coilision mortality of powerline sensitive species due to the 132 kV grid connections	High risk (Level 2)	Moderate risk (Level 3)
DIRECT IMPACTS - DECOMMISSIONING		
 Impact 1: The noise and movement associated with the activities at the study area will be a source of disturbance which would lead to the displacement of avifauna from the area 	Moderate risk (Level 3)	Low risk (Level 4)
CUMULATIVE IMPACTS - CONSTRUCTION	PHASE	
Impact 1: Displacement due to disturbance associated with the construction of the 132 kV grid connection and associated substations	Moderate risk (Level 3)	Low risk (Level 4)
Impact 2: Displacement due to habitat transformation associated with the construction of the 132 kV grid connection and associated substations	Moderate risk (Level 3)	Low risk (Level 4)
CUMULATIVE IMPACTS - OPERATIONAL	PHASE	
 Impact 3: Mortality of powerline sensitive avifauna through electrocution in the on-site substations 	Low risk (Level 4)	Very low risk (Level 5)
Impact 4: Collision mortality of powerline sensitive species due to the 132 kV grid connections	High risk (Level 2)	Moderate risk (Level 3)
CUMULATIVE IMPACTS - DECOMMISSIONIN	IG PHASE	
 Impact 5: The noise and movement associated with the activities at the study area will be a source of disturbance which would lead to the displacement of avifauna from the area 	Moderate risk (Level 3)	Low risk (Level 4)

The expected impacts of the proposed powerline construction were rated to be Low to Moderate negative pre-mitigation. However, with appropriate mitigation, the overall post-mitigation significance of all the identified impacts for should be reduced to Low for all phases of the project. It is therefore recommended that the activity is authorised, on condition that the proposed mitigation measures as detailed in the Avifauna Impact Assessment and included in the Environmental Management Programme (EMPr) are strictly implemented.

EAP'S RECOMMENDATION

No negative impacts have been identified within this BA that, in the opinion of the EAPs who have conducted this BA Process, should be considered "fatal flaws" from an environmental perspective, and thereby necessitate substantial re-design or termination of the project. This echoes the findings of the specialists as summarised above.

Section 24 of the Constitutional Act states that "everyone has the right to an environment that is not harmful to their health or well-being and to have the environment protected, for the benefit of present and future generations, through reasonable legislative and other measures, that prevents pollution and ecological degradation; promotes conservation; and secures ecologically sustainable development and use of natural resources while promoting justifiable economic and social development." Based on this, this BA was undertaken to ensure that these principles are met through the inclusion of appropriate management and mitigation measures, and monitoring requirements. These measures will be undertaken to promote conservation by avoiding the sensitive environmental features present on site and through appropriate monitoring and management plans (refer to the Environmental Management Programme (EMPr) included in Appendix G of this BA Report).

It is understood that the information contained in this BA Report and appendices is sufficient to make a decision in respect of the activity applied for.

SUMMARY OF KEY IMPACT ASSESSMENT FINDINGS

Based on the findings of the specialist assessments, the proposed powerline project is considered to have an overall Low to Very Low negative environmental impact (with the implementation of respective mitigation and enhancement measures). Table C below provides a summary of the impact assessment for the proposed project post-mitigation for direct negative impacts. Table D provides the same information for the cumulative impacts.

As indicated in Table C, it is clear that all of the direct negative impacts were rated with a Low to Very Low postmitigation impact significance for the construction phase. In terms of the operational phase, the majority of the direct negative impacts were rated with a Low to Very Low post mitigation impact significance, with only the Visual impacts being rated as Moderate. All of the direct negative impacts were rated with a Low to Very Low postmitigation impact significance for the decommissioning phase.

Based on Table D, the majority of the cumulative negative impacts were rated with a Low to Very Low post mitigation impact significance for the construction phase, with only the Heritage impacts (Archaeology and Cultural Landscape) and Palaeontology impacts being rated as Moderate. A similar trend is applicable to the operational phase, with Heritage impacts (Archaeology and Cultural Landscape) and Visual impacts being rated as Moderate. During the decommissioning phase, the majority of cumulative impacts were rated with a Low to Very Low post mitigation impact significance, with only the Heritage impacts (Archaeology and Cultural Landscape) being rated as Moderate.

<u>Table C.</u> Overall Impact Significance with the Implementation of Mitigation Measures for Direct

Negative Impacts for the Kwagga EGI Projects

Specialist Assessment	Construction Phase	Operational Phase	Decommissioning Phase			
	DIRECT NEGATIVE IMPACTS					
Visual	Low	Moderate	Very Low			
Heritage (Archaeology and Cultural Landscape)	Very Low	Very Low	Very Low			
Palaeontology	Low	Insignificant	Insignificant			
Terrestrial Biodiversity and Species	Low	Very Low	Very Low			
Aquatic Biodiversity	Very Low	Very Low	Very Low			
Avifauna	Low	Low	Low			

Table D. Overall Impact Significance with the Implementation of Mitigation Measures for Cumulative

Negative Impacts for the Kwagga EGI Projects

Specialist Assessment	Construction Phase	Operational Phase	Decommissioning Phase				
	CUMULATIVE NEGATIVE IMPACTS						
Visual	Low	Moderate	Very Low				
Heritage (Archaeology and Cultural Landscape)	Moderate	Moderate	Moderate				
Palaeontology	Moderate	Insignificant	Insignificant				
Terrestrial Biodiversity and Species	Low	Low	Low				
Aquatic Biodiversity	Very Low	Very Low	Very Low				
Avifauna	Low	Low	Low				

All of the specialists have recommended that the proposed project receives EA if the recommended mitigation measures are implemented.

OVERALL ENVIRONMENTAL IMPACT STATEMENT

Taking into consideration the findings of this BA Process, as well as the location of the proposed powerline project (i.e., 132 kV Overhead Powerline Section 7 of the Kwagga EGI corridor) in close proximity to the Beaufort West REDZ, it is the opinion of the EAP, that the project benefits outweigh the costs and that the project will make a positive contribution to sustainable infrastructure development in the Gamka Karoo, and Beaufort West and Prince Albert regions.

Provided that the specified mitigation measures are applied effectively, it is recommended that the proposed powerline project receive EA in terms of the 2014 EIA Regulations (as amended) promulgated under the NEMA.

CUMULATIVE ENVIRONMENTAL IMPACT STATEMENT

The cumulative impacts have been assessed by all the specialists on the project team. The cumulative assessment included approved renewable energy projects within a 50 km radius of the powerline corridor, as well as existing and planned transmission lines, as well as the three proposed authorised Kwagga WEF 1-3 projects. No cumulative impacts have been identified that were considered to be fatal flaws. The specialists recommended that the powerline project receive EA in terms of the EIA Regulations promulgated under the NEMA, including consideration of cumulative impacts. It is also important to note that the proposed powerline corridor is located in close proximity to the gazetted Beaufort West REDZ, which supports the development of large-scale wind and solar energy developments. The proposed powerline corridor is also located in close proximity to the gazetted Central Strategic Transmission Corridor, as well as the existing Droërivier-Proteus 400 kV Overhead Transmission Powerline. The proposed powerline project is therefore in line with the national planning vision for wind and solar development, as well as electricity transmission and distribution expansion in South Africa.

Summary of where requirements of Appendix 1 of the 2014 NEMA EIA Regulations (as amended, GN R326) are provided in this BA Report

Appendix 1	YES /NO	SECTION IN BA REPORT			
Objective of the basic assessment process					
The objective of the basic assessment process is to, through a consultative process- a) determine the policy and legislative context within which the proposed activity is located and how the activity compiles with and responds to the policy and legislative context;					
b) Identify the alternatives considered, including the activity, location, and technology alternatives; c) describe the need and desirability of the proposed alternatives;					
through the undertaking of an impact and risk assessment process inclusive of cumulative impacts which focused on determining the geographical, physical, biological, social, economic, heritage, and cultural sensitivity of the sites and locations within sites and the risk of impact of the proposed activity and technology alternatives on these aspects to determine- (I) the nature, significance, consequence, extent, duration, and probability of the impacts occurring to; and (II) the degree to which these impacts- (aa) can be reversed; (bb) may cause irreplaceable loss of resources; and (cc) can be avoided, managed or mitigated; and					
e) through a ranking of the site sensitivities and possible impacts the activity and technology alternatives will impose on the sites and location identified through the life of the activity to- (I) Identify and motivate a preferred site, activity and					
technology alternative; (II) Identify suitable measures to avoid, manage or mitigate Identified impacts; and (III) Identify residual risks that need to be managed and					
monitored.					
Scope of assessment and content of basic assessment reports					
 (1) A basic assessment report must contain the information that is necessary for the competent authority to consider and come to a decision on the application, and must include: (a) details of: 	Yes	Section A.4 and Appendix A			
(I) the EAP who prepared the report; and					
(II) the expertise of the EAP, including a curriculum vitae; (b) the location of the activity, including:	-				
(i) the 21-digit Surveyor General code of each cadastral land parcel; (ii) where available, the physical address and farm name; (iii) where the required information in Items (i) and (ii) is not available, the coordinates of the boundary of the property or properties;	Yes	Section A.1, Section A.6, Section A.7 and Section B.1			
(c) a plan which locates the proposed activity or activities applied for as well as associated structures and infrastructure at an appropriate scale; or, if it is- (i) a linear activity, a description and coordinates of the corridor	Yes	Section A.1, Section A.S and Appendix C			
(II) on land where the property has not been defined, the coordinates within which the activity is to be undertaken;					
(d) a description of the scope of the proposed activity, including all listed and specified activities triggered and being applied for, and a description of the activities to be undertaken including associated structures and infrastructure; Yes Section A.5, Section A.7 and Section A.11					
 (e) a description of the policy and legislative context within which the development is proposed including- 	Yes	Section A.10			

Appendix 1	YES / NO	SECTION IN BA REPORT.
(I) an identification of all legislation, policies, plans, guidelines,		
spatial tools, municipal development planning frameworks, and		
Instruments that are applicable to this activity and have been		
considered in the preparation of the report; and		
(II) how the proposed activity compiles with and responds to the		
legislation and policy context, plans, guidelines, tools		
frameworks, and instruments;		
f) a motivation for the need and desirability for the proposed		
development including the need and desirability of the activity in the	Yes	Section A.5 and Section A.14
context of the preferred location;		
(g) a motivation for the preferred site, activity and technology	Yes	Section A.13
alternative;	100	Section A. 10
(h) A full description of the process followed to reach the proposed		
preferred alternative within the site, including -	Yes	Section A.13
(I) details of all the alternatives considered;		
(II) details of the public participation process undertaken in terms		
of regulation 41 of the Regulations, including copies of the	Yes	Section C and Appendix E
supporting documents and inputs;		
(III) a summary of the issues raised by interested and affected		
parties, and an indication of the manner in which the issues were	Yes	Section C
Incorporated, or the reasons for not including them;		
(Iv) the environmental attributes associated with the alternatives		
focusing on the geographical, physical, biological, social,	Yes	Section A.13 and Section B
economic, heritage and cultural aspects;		
(v) the impacts and risks identified for each alternative, including		
the nature, significance, consequence, extent, duration and		
probability of the impacts, including the degree to which these	Yes	
Impacts (aa) can be reversed; (bb) may cause irreplaceable loss		
of resources; and (cc) can be avoided, managed or mitigated;		
(vi) the methodology used in determining and ranking the nature,		
significance, consequences, extent, duration and probability of	Yes	
potential environmental impacts and risks associated with the	100	
alternatives;		Section A.13 and Section D
(vii) positive and negative impacts that the proposed activity and		Section A. 15 and Section D
alternatives will have on the environment and on the community	Yes	
that may be affected focusing on the geographical, physical,		
biological, social, economic, heritage and cultural aspects;		
(vill) the possible mitigation measures that could be applied and	Yes	
level of residual risk;		
(lx) the outcome of the site selection matrix;	Yes	
(x) If no alternatives, including alternative locations for the activity	Yes	
were investigated, the motivation for not considering such; and	. 30	
(xi) a concluding statement indicating the preferred alternatives,	Yes	Section A.13
Including preferred location of the activity.		5555011 A. 10
(I) a full description of the process undertaken to identify, assess and		
rank the impacts the activity will impose on the preferred location		
through the life of the activity, including-		
(I) a description of all environmental issues and risks that were		
Identified during the environmental impact assessment process;	Yes	Section A.13
and		
(II) an assessment of the significance of each issue and risk and		
an indication of the extent to which the issue and risk could be		
avoided or addressed by the adoption of mitigation measures;		
(j) an assessment of each identified potentially significant impact and		
risk, including-		
(I) cumulative impacts;		
(ii) the nature, significance and consequences of the impact and	Yes	Section D and Appendix C
risk;		
(III) the extent and duration of the impact and risk;		
(iv) the probability of the impact and risk occurring;		
(v) the degree to which the impact and risk can be reversed;		

Appendix 1	YES /NO	SECTION IN BA REPORT
(vi) the degree to which the impact and risk may cause irreplaceable loss of resources; and (vii) the degree to which the impact and risk can be avoided, managed or mitigated;	7110	
(K) where applicable, a summary of the findings and impact management measures identified in any specialist report complying with Appendix 6 to these Regulations and an indication as to how these findings and recommendations have been included in the final report;	Yes	Section D and Section E
(I) an environmental impact statement which contains- (I) a summary of the key findings of the environmental impact assessment; (II) a map at an appropriate scale which superimposes the proposed activity and its associated structures and infrastructure on the environmental sensitivities of the preferred site indicating any areas that should be avoided, including buffers; and (III) a summary of the positive and negative impacts and risks of the proposed activity and identified alternatives;	Yes	Section E
 (m) based on the assessment, and where applicable, impact management measures from specialist reports, the recording of the proposed impact management outcomes for the development for inclusion in the EMPr; 	Yes	Section D and Appendix G
 (n) any aspects which were conditional to the findings of the assessment either by the EAP or specialist which are to be included as conditions of authorisation; 	Yes	Section E
 (o) a description of any assumptions, uncertainties, and gaps in knowledge which relate to the assessment and mitigation measures proposed; 	Yes	Please refer to each specialist study included in Appendix D
 (p) a reasoned opinion as to whether the proposed activity should or should not be authorised, and if the opinion is that it should be authorised, any conditions that should be made in respect of that authorisation; 	Yes	Section E
 (q) where the proposed activity does not include operational aspects, the period for which the environmental authorisation is required, the date on which the activity will be concluded, and the post construction monitoring requirements finalised; 	x	N/A
(r) an undertaking under oath or affirmation by the EAP in relation to - (i) the correctness of the information provided in the reports; (ii) the inclusion of comments and inputs from stakeholders and i&APs (iii) the inclusion of inputs and recommendations from the specialist reports where relevant; and (iv) any information provided by the EAP to interested and affected parties and any responses by the EAP to comments or inputs made by interested and affected parties; and	Yes	Appendix A
 (s) where applicable, details of any financial provisions for the rehabilitation, closure, and ongoing post decommissioning management of negative environmental impacts; 	x	N/A
(t) any specific information that may be required by the competent authority; and (v) any others matters required in terms of section 24(4)(a) and (b) of	x	N/A
(u) any other matters required in terms of section 24(4)(a) and (b) of the Act.	X	N/A
 Where a government notice gazeffed by the Minister provides for the basic assessment process to be followed, the requirements as indicated in such a notice will apply. 	Yes	Refer to Section A.10 for a breakdown of the relevant gazettes that are applicable.

From: EMS

Sent: Monday, July 11, 2022 2:00 AM

To: EMS

Subject: Release of the Draft BA Reports for comment for the seven 132 kV overhead

transmission powerlines and its associated Electrical infrastructure, near Beaufort West,

Western Cape

Attachments: Kwagga EGI_Executive Summaries_DBAR_July2022.zip; Cover Letter to

1&APs_DBAR_Kwagga EGI 1-7.pdf

Dear Interested and Affected Party / Stakeholder,

RE: NOTIFICATION OF THE RELEASE OF THE DRAFT BASIC ASSESSMENT REPORTS FOR A 30-DAYS COMMENTING PERIOD FOR THE PROPOSED DEVELOPMENT OF SEVEN 132 kV OVERHEAD TRANSMISSION POWERLINES IN SUPPORT OF THE PROPOSED AUTHORISED KWAGGA WIND ENERGY FACILITIES 1-3, AND ITS ASSOCIATED INFRASTRUCTURE, NEAR BEAUFORT WEST IN THE WESTERN CAPE PROVINCE

The National Department of Forestry, Fisheries and the Environment (DFFE) has granted Environmental Authorisation (EA) for the proposed Kwagga WEF 1 (DFFE Ref: 14-12-16-3-3-2-2070), Kwagga WEF 2 (DFFE Ref: 14-12-16-3-3-2-2071) and Kwagga WEF 3 (DFFE Ref: 14-12-16-3-3-2-2072) projects on 7 April 2022 i.e. one for each WEF and its associated infrastructure. The Scoping and Environmental Impact Assessment (S&EIA) processes that were undertaken for the abovementioned WEFs extended from May 2021 to April 2022.

In order to facilitate the connection of the abovementioned authorised Kwagga WEF 1, Kwagga WEF 2 and Kwagga WEF 3 projects to the national electrical grid network, the Project Applicant, ABO Wind renewable energies (Pty) Ltd is proposing the construction of seven 132 kilovolt (kV) overhead transmission powerlines and its associated electrical grid infrastructure between the proposed authorised Beaufort West 132 kV-400 kV Linking Station (DFFE Ref: 14-12-16-3-3-2-925-1) and the aforementioned Kwagga WEFs, via the proposed authorised Eskom 132 kV Switching Substation (DFFE Ref: 14-12-16-3-3-1-2465). It is anticipated that the electricity generated by the proposed authorised Kwagga WEFs will be evacuated via these proposed 132 kV overhead transmission powerlines into the existing Droërivier–Proteus 400 kV overhead transmission powerline that runs parallel to the N12 in a north-south direction.

The three approved Kwagga WEFs, including the seven proposed 132 kV overhead transmission powerlines (i.e., Kwagga EGI Sections 1 to 7) projects will be located approximately 60 km south of the Beaufort West town in the Western Cape Province. The entire powerline corridor traverses both the Prince Albert Local Municipality and the Beaufort West Local Municipality, with the exception of the Kwagga EGI Section 1, which is only located in the Prince Albert Local Municipality.

The seven proposed 132 kV overhead transmission powerlines require their own separate respective Environmental Authorisation (EAs) from the National DFFE, which are subject to separate respective BA Processes in terms of the NEMA and the 2014 National Environmental Management Act (Act 107 of 1998, as amended) (NEMA) Environmental Impact Assessment (EIA) Regulations Listing Notices 1 and 3 (as amended). Therefore, seven separate BA Processes are being undertaken for each of the seven proposed 132 kV overhead transmission powerline projects. Seven (7) separate Applications for EA and seven (7) separate BA Reports, i.e., one for each proposed powerline project, have been compiled and will be submitted to the National DFFE for decision-making. As all seven these proposed powerline projects are in the same geographical area and will be situated on adjoining farm properties, an integrated Public Participation Process is being undertaken for these seven BAs.

Proof of Delivery of Email 1 sent to all I&APs, Stakeholders and Organs of State on 11 July 2022

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⊕≣	Mail Delivery System Expanded: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Ele Mon 11 Jul 2022 13:45 [You don't often get email from mailer-daemon@mail.hq.skdm. Learn why this is important at https://aka.ms/LearnAboutSenderIdentification]	72 KB	This message has been archiv
⊕≣	Mail Delivery System Expanded: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Ele Mon 11 Jul 2022 13:45 [You don't often get email from mailer-daemon@mail.beaufort.com. Learn why this is important at https://aka.ms/LearnAboutSenderIdentification]	74 KB	This message has been archiv
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Proof of Submission of the Draft BA Report to the DFFE

From: EMS

Sent: Monday, July 11, 2022 1:44 AM

To: EIA Applications

Cc: Lizande Kellerman; Rob Invernizzi; Julliet Mahlangu; Nyiko Nkosi; Dr. Danie Smit;

DEADPEIAAdmin.George@westerncape.gov.za; Gavin.Benjamin; Dhiveshni Moodley

Subject: Application for EA and Draft BA Report Submission for the 132 kV Overhead Powerline

between the authorised Kwagga Wind Energy Facility 2 and the authorised Kwagga

Wind Energy Facility 3, near Beaufort West, Western Cape

Attachments: 10 KWAGGA EGI PROJECT 7_DBAR_EXEC SUMMARY_July2022.pdf; 01 Cover Letter to

DFFE_DBAR_Kwagga EGI Project 7.pdf; 03 Document Control Form_DBAR_Kwagga EGI-Project 7.pdf; Proof of Submission to DFFE_DBAR_Kwagga EGI Project 7_11Jul2022.JPG

Good day,

REF: BASIC ASSESSMENT FOR THE PROPOSED CONSTRUCTION OF THE 132 KV OVERHEAD POWERLINE BETWEEN THE PROPOSED AUTHORISED KWAGGA WIND ENERGY FACILITY 2 AND THE PROPOSED AUTHORISED KWAGGA WIND ENERGY FACILITY 3, NEAR BEAUFORT WEST, WESTERN CAPE

Kindly note that an Application for Environmental Authorisation (EA) and the Draft BA Report, inclusive of all supporting appendices, as well as a Cover Letter for the above proposed powerline project has been uploaded to the Novell S-Filr system.

The Draft BA Report for the proposed powerline project is also being made available to stakeholders and registered Interested and Affected Parties (I&APs) for a 30-day comment period extending from 11 July 2022 to 11 August 2022 (excluding public holidays).

Please note that a pre-application meeting took place with the Competent Authority, the National Department of Forestry, Fisheries and the Environment (DFFE) on 18 May 2022 (Reference Number: 2022-05-0008), in order to discuss and agree on various aspects with the DFFE prior to release of the Draft BA Report. Refer to Appendix 1 of the Application for EA for the proof of such correspondence from the Case Officer, as well as Appendix F of the Draft BA Report.

The proposed project forms part of a suite of seven 132 kV overhead transmission powerlines which are being proposed to facilitate the connection of the proposed authorised Kwagga Wind Energy Facilities 1-3 to the existing Droërivier—Proteus 400 kV overhead transmission powerline, via the proposed authorised Eskom 132 kV Switching Substation and the proposed authorised Beaufort West 132 kV-400 kV Linking Station.

Seven separate Applications for EA and seven separate Draft BA Reports for 132 kV powerline projects have been compiled and are being uploaded to the system in parallel (separate emails are being sent for these). The relevant DFFE officials have been copied on this email.

This submission is in line with the "Process for Submitting files to the CD IEA_052022" document. To this end, please find attached to this email:

- 1. Proof of upload of the Application for EA, Draft BA Report and Appendices (i.e. Screenshot of the upload); and
- 2. Document Control Form.

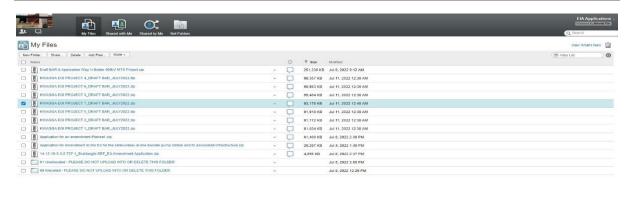
Kindly note that a Cover Letter has been compiled and is included as part of the zipped folder uploaded.

We trust that you find this submission in order, and we look forward to your feedback.

Please do not hesitate to contact us should you have any queries relating to the above.

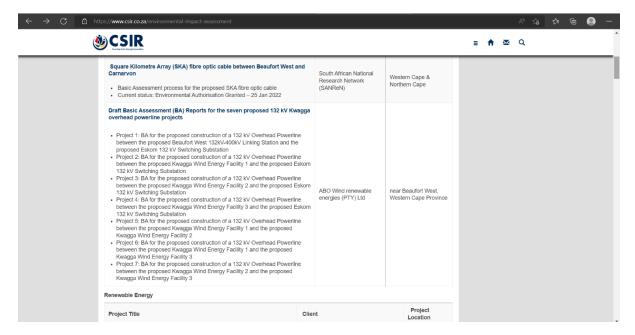
Thank you and kind regards, CSIR BA Project Team

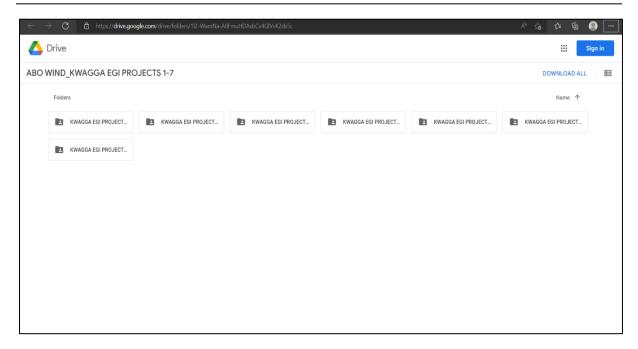
Proof of Upload of Draft BA Report to the DFFE Novell Filr System



H H 1-13 of 13 H H

Proof of Upload of Draft BA Report to the Project Website and Google Drive





Proof of Text Message to registered I&APs sent on 11 June 2022

Copy of text sent:

SMS: Dear Stakeholder, the Draft BA Reports for the seven proposed 132 kV Kwagga overhead powerline projects near Beaufort West are now available for comment until 11 August 2022. Visit https://bit.ly/KWAGGA EGI1-7 DBAR or https://bit.ly/CSIR EIA to access the reports. To send queries/comments or to opt out of future communication on these projects, email ems@csir.co.za. Regards, CSIR EMS Team.(https://bit.ly/CSIR_privacy)

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Email 2 sent to registered I&APs, Stakeholders and Organs of State on 02 August 2022 (Follow Up and Reminder of Comment)

From: EMS

Sent: Tuesday, August 2, 2022 12:28 PM

To: EM:

Subject: FW: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV

overhead transmission powerlines and its associated Electrical infrastructure, near

Beaufort West, Western Cape

Proof of Delivery of Email 2 sent to all I&APs, Stakeholders and Organs of State on 21 June 2021

Proof of Delivery of Email 2 sent to all I&APs, Stakeholders and Organs of State on 02 August 2022 (Follow Up and Reminder of Comment)

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Ø∄	Ayanda Mdludlu You don't often get emai	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 16 I from ayanda.mdludlu@westerncape.gov.za. Learn why this is important < https://aka.ms/LearnAboutSenderIdentification> Your message	6:50 52 KB	This message has been archived
Ø	Maitland Radio Technical You don't often get emai	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 13 I from radiotech@saps.gov.za. Learn why this is important < https://aka.ms/LearnAboutSenderIdentification > Your message	3:52 43 KB	This message has been archived
	Rebecca Thomas [You don't often get email from re	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 1: becca.thomas@mainstreamrp.com. Learn why this is important at https://aka.ms/LearnAboutSenderIdentification] CONFIDENTIALITY AND DATA PROTECTION. This communication is consistent of the provided in the constant of the provided in the pr	3:13 75 KB munication is intended only for the	This message has been archived e use of the intended recipie
Ø≣	Danie Bloem Your message	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 13	3:00 53 KB	This message has been archived
	Dr Caroline Lötter [You don't often get email from in	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 11 (o@sabaa.org.za. Learn why this is important at https://aka.ms/LearnAboutSenderIdentification]	1:46 41 KB	This message has been archived
ØĬ	Phyllis Pienaar You don't often get emai	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 11 I from phyllis.pienaar@westerncape.gov.za. Learn why this is important https://aka.ms/LearnAboutSenderIdentification Your message	1:31 52 KB	This message has been archived
	U Louise van Daalen [You don't often get email from lo	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 11 uise@vandaalen.co.za. Learn why this is important at https://aka.ms/LearnAboutSenderIdentification]	1:23 43 KB	This message has been archived
Ø≣	Andre Crous Your message	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 11	1:17 53 KB	This message has been archived
Ø≣	Lizell Stroh Your message	Read: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Electrical infrastr Tue 02 Aug 2022 11	1:05 41 KB	This message has been archived
Ø≣	Lizell Stroh Your message	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 11	1:03 41 KB	This message has been archived
⊗≣	Ceoheritage Your message	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 10	0:46 50 KB	This message has been archived
	Shaun Taylor [You don't often get email from sh	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 10 aun.taylor@mainstreamrp.com. Learn why this is important at https://aka.ms/LearnAboutSenderIdentification CONFIDENTIALITY AND DATA PROTECTION. This commun		This message has been archived
Ø≣	Pikkie Siebrits	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 10 I from pikkie@aifa.co.za. Learn why this is important https://aka.ms/learnAboutSenderIdentification > Your message		This message has been archived
Ø	Lerato Mokgwatlheng Your message	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 10	0:26 53 KB	This message has been archived
Ø∄	John Geeringh Your message	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 10	0:19 53 KB	This message has been archived
Ø	Elandri Snyman Your message	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 10	0:11 50 KB	This message has been archived
Ø≣	Howard Hendricks [The e-mail server of the sender co	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 10 uld not be verified (SPF Record)	0:08 44 KB	This message has been archived
	() Constant de Waal (PSP)	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 10	0:06 37 KB	This message has been archived
Ø∄	Cor Van der Walt You don't often get emai	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 09 I from cor.vanderwalt@westerncape.gov.za. Learn why this is important https://aka.ms/LearnAboutSenderIdentIffication Your message	9:51 52 KB	This message has been archived
	Stephan Jacobs You don't often get emai	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 09 I from sjacobs@sirconsulting.com. Learn why this is important < https://aka.ms/LearnAboutSenderIdentification> Your message	9:50 186 KB	This message has been archived
	Earthlife Africa JHB [You don't often get email from se	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 05 ccp@earthlife.org.za. Learn why this is important at https://aka.ms/LearnAboutSenderIdentification]	9:45 43 KB	This message has been archived
	U Eugene Marais [You don't often get email from eu	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 05 gene.marais@mainstreamrp.com. Learn why this is important at https://aka.ms/LearnAboutSenderIdentification] CONFIDENTIALITY AND DATA PROTECTION. This comm	9:37 75 KB nunication is intended only for the	This message has been archived use of the intended recipien
ØĒ	Oosthuizen, Danie, Vodacom Your message	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 05	9:34 51 KB	This message has been archived
	HJ van Daalen [You don't often get email from hj	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 09 @vandaalen.co.za. Learn why this is important at https://aka.ms/LearnAboutSenderIdentification]	9:34 43 KB	This message has been archived
Ø∄	Barnes, Craig, Vodacom Your message	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 05	9:30 51 KB	This message has been archived
Ø∄	HOD Transport and Public Works Your message	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 05	9:29 51 KB	This message has been archived
Ø	Alishea Pretorius	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Tue 02 Aug 2022 05 I from pretoriusa@sentech.co.za. Learn why this is important https://aka.ms/LearnAboutSenderIdentification Your message	9:28 46 KB	This message has been archived
0.			10.35	7 L-1
- [γ	ou don't often get email from mpho	Not read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associa Wed 24 Aug 2022 mabaso@dmre.gov.za, Learn why this is important at https://aka.ms/LearnAboutSenderIdentification		This message has been archived
TI	his is the mail system at host pta-smg	Undeliverable: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its as Sun 07 Aug 2022 0 1.csir.co.za. I'm sorry to have to inform you that your message could not be delivered to one or more recipients. It's attached below. For further assistance, please	send mail to postmaster. If you o	
Y	our message	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Thu 04 Aug 2022 2		This message has been archived
) V	You don't often get email fro	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Thu 04 Aug 2022 0 m vanessa.stoffels@westerncape.gov.za. Learn why this is important https://aka.ms/LearnAboutSenderIdentification Your message		This message has been archived
Ţ	he e-mail server of the sender failed	RE: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Ele Wed 03 Aug 2022 of the Comment of the Seven Ballicious (SPF Record). Good Morning Thank you for informing SAHRA regarding the proposed development however, if the development	does not cross into the Northern	This message has been archived Cape and is located
	olin Fordham our message	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Wed 03 Aug 2022 (09:14 47 KB	This message has been archived
() N	atasha Higgitt he e-mail server of the sender failed	Read: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Wed 03 Aug 2022 (SPF checks and maybe malicious (SPF Record)] Natasha Higgitt	08:25 73 KB	This message has been archived

Personalized Email sent to the Western Cape Department of Agriculture on 15 August 2022 (Follow Up and Reminder of Comment)

From: EMS

Sent: Monday, August 15, 2022 12:16 PM
To: Brandon Layman; Cor Van der Walt

Subject: Closure of comment period - RE: REMINDER - RE: Release of the Draft BA Reports for

comment for the seven 132 kV overhead transmission powerlines and its associated

Electrical infrastructure, near Beaufort West, Western Cape

Dear Officials at the Western Cape Department of Agriculture,

We trust you are well.

Please note that the 30-day comment period on the Draft BA Reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape, closed on Thursday, 11 August 2022.

We are currently in the process of preparing the Final BA reports for submission to the DFFE.

Should you still wish to submit comments on the Draft BA Reports for the above-mentioned projects, please send your comments in writing to us at ems@csir.co.za no later than Wednesday, 17 August 2022.

If you do not have any comments on Draft BA reports for the above-mentioned projects, please can we request that this email be acknowledged, and it be stated that you do not have any comments on the Draft BA reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure?

We look forward to your soonest feedback.

Kind regards CSIR BA Project Team

CSIR Environmental Management Services

E-mail: ems@csir.co.za

Postal Address: PO Box 320, Stellenbosch, 7599

Tel: 021 888 2400 Mobile: 083 799 0949 Fax: 021 888 2693

Personalized Email sent to Officials of the Beaufort West Local Municipality, the Prince Albert Local Municipality and the Central Karoo District Municipality on 15 August 2022 (Follow Up and Reminder of Comment)

 From:
 EMS <ems@csir.co.za>

 Sent:
 Monday, 15 August 2022 12:12

To: jjonkers@skdm.co.za; manager@skdm.co.za; andre@skdm.co.za; barbara@skdm.co.za;

jacobvanlinde@gmail.com; Gerrit@skdm.co.za; admin@beaufortwestmun.co.za; denwint@beaufortwestmun.co.za; wastemanager@beaufortwestmun.co.za; kosieh@beaufortwestmun.co.za; bwmdeputy.mayor@beaufortwestmun.co.za; Octoberhaarvoor3@gmail.com; anneleen@pamun.gov.za; abridon@pamun.gov.za;

jacquet@pamun.gov.za

Subject: Closure of comment period - RE: REMINDER - RE: Release of the Draft BA Reports for

comment for the seven 132 kV overhead transmission powerlines and its associated

Electrical infrastructure, near Beaufort West, Western Cape

Categories: This message has been archived by Retain on August 22 2022 21:20

Dear Local and District Municipality Officials,

We trust you are well.

Please note that the 30-day comment period on the Draft BA Reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape, closed on Thursday, 11 August 2022.

We are currently in the process of preparing the Final BA reports for submission to the DFFE.

Should you still wish to submit comments on the Draft BA Reports for the above-mentioned projects, please send your comments in writing to us at ems@csir.co.za no later than Wednesday, 17 August 2022.

If you do not have any comments on Draft BA reports for the above-mentioned projects, please can we request that this email be acknowledged, and it be stated that you do not have any comments on the Draft BA reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure?

We look forward to your soonest feedback.

Kind regards CSIR BA Project Team

CSIR Environmental Management Services

E-mail: ems@csir.co.za

Postal Address: PO Box 320, Stellenbosch, 7599

Tel: 021 888 2400 Mobile: 083 799 0949 Fax: 021 888 2693

From: EMS

Sent: Monday, August 15, 2022 12:07 PM

To: constanth@ewtorg.za; eia@ewtorg.za; christyb@ewtorg.za; lourensl@ewtorg.za;

Bonnie Schumann; wep@ewt.org.za; Gareth Tate; Ian Little

Subject: Closure of comment period - RE: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated

comment for the seven 132 kV overnead transmission powerlines and its associa

Electrical infrastructure, near Beaufort West, Western Cape

Dear Officials at the Engendered Wildlife Trust,

We trust you are well.

Please note that the 30-day comment period on the Draft BA Reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape, closed on Thursday, 11 August 2022.

We are currently in the process of preparing the Final BA reports for submission to the DFFE.

Should you still wish to submit comments on the Draft BA Reports for the above-mentioned projects, please send your comments in writing to us at ems@csir.co.za no later than Wednesday, 17 August 2022.

If you do not have any comments on Draft BA reports for the above-mentioned projects, please can we request that this email be acknowledged, and it be stated that you do not have any comments on the Draft BA reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure?

We look forward to your soonest feedback.

Kind regards CSIR BA Project Team

CSIR Environmental Management Services

E-mail: ems@csir.co.za

Postal Address: PO Box 320, Stellenbosch, 7599

Tel: 021 888 2400 Mobile: 083 799 0949 Fax: 021 888 2693

Personalized Email sent to Officials at BirdLife South Africa on 15 August 2022 (Follow Up and Reminder of Comment)

From: EMS

Sent: Monday, August 15, 2022 12:09 PM

To: info@birdlife.org.za; advocacy@birdlife.org.za; energy@birdlife.org.za

Subject: Closure of comment period - RE: REMINDER - RE: Release of the Draft BA Reports for

comment for the seven 132 kV overhead transmission powerlines and its associated

Electrical infrastructure, near Beaufort West, Western Cape

Dear Officials at BirdLife South Africa,

We trust you are well.

Please note that the 30-day comment period on the Draft BA Reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape, closed on Thursday, 11 August 2022.

We are currently in the process of preparing the Final BA reports for submission to the DFFE.

Should you still wish to submit comments on the Draft BA Reports for the above-mentioned projects, please send your comments in writing to us at ems@csir.co.za no later than Wednesday, 17 August 2022.

If you do not have any comments on Draft BA reports for the above-mentioned projects, please can we request that this email be acknowledged, and it be stated that you do not have any comments on the Draft BA reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure?

We look forward to your soonest feedback.

Kind regards CSIR BA Project Team

CSIR Environmental Management Services E-mail: ems@csir.co.za Postal Address: PO Box 320, Stellenbosch, 7599 Tel: 021 888 2400

Mobile: 083 799 0949 Fax: 021 888 2693

Personalized Email sent to Officials at the Air Traffic and Navigation Services on 15 August 2022 (Follow Up and Reminder of Comment)

From: EMS

Sent: Monday, August 15, 2022 11:55 AM

To: obstacles@atns.co.za; ObstacleEvaluators@atns.co.za

Cc: BestbierG@caa.co.za; MazheteseC@caa.co.za; Masilelas@caa.co.za; strohl@caa.co.za
Subject: Closure of Comment Period - RE: REMINDER - RE: Release of the Draft BA Reports for

comment for the seven 132 kV overhead transmission powerlines and its associated Electrical

infrastructure, near Beaufort West, Western Cape

Dear Officials at the Air Traffic and Navigation Services,

We trust you are well.

Please note that the 30-day comment period on the Draft BA Reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape, closed on Thursday, 11 August 2022.

We are currently in the process of preparing the Final BA reports for submission to the DFFE.

Should you still wish to submit comments on the Draft BA Reports for the above-mentioned projects, please send your comments in writing to us at ems@csir.co.za no later than Wednesday, 17 August 2022.

If you do not have any comments on Draft BA reports for the above-mentioned projects, please can we request that this email be acknowledged, and it be stated that you do not have any comments on the Draft BA reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure?

We look forward to your soonest feedback.

Kind regards CSIR BA Project Team

CSIR Environmental Management Services
E-mail: ems@csir.co.za
Postal Address: PO Box 320, Stellenbosch, 7599
Tel: 021 888 2400

Mobile: 083 799 0949 Fax: 021 888 2693

Personalized Email sent to Officials at the South African Civil Aviation Authority on 15 August 2021 (Follow Up and Reminder of Comment)

 From:
 EMS <ems@csir.co.za>

 Sent:
 Monday, 15 August 2022 11:55

To: ferdis@atns.co.za; obstacles@atns.co.za; ObstacleEvaluators@atns.co.za; HassinahM@atns.co.za; FrancoisC@atns.co.za; phillipd@atns.co.za

Cc: BestbierG@caa.co.za; MazheteseC@caa.co.za; Masilelas@caa.co.za; strohl@caa.co.za

Subject: Closure of Comment Period - RE: REMINDER - RE: Release of the Draft BA Reports for

comment for the seven 132 kV overhead transmission powerlines and its associated

Electrical infrastructure, near Beaufort West, Western Cape

Categories: This message has been archived by Retain on August 22 2022 21:20

Dear Officials at the Air Traffic and Navigation Services,

We trust you are well.

Please note that the 30-day comment period on the Draft BA Reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape, closed on Thursday, 11 August 2022.

We are currently in the process of preparing the Final BA reports for submission to the DFFE.

Should you still wish to submit comments on the Draft BA Reports for the above-mentioned projects, please send your comments in writing to us at ems@csir.co.za no later than Wednesday, 17 August 2022.

If you do not have any comments on Draft BA reports for the above-mentioned projects, please can we request that this email be acknowledged, and it be stated that you do not have any comments on the Draft BA reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure?

We look forward to your soonest feedback.

Kind regards CSIR BA Project Team

CSIR Environmental Management Services

E-mail: ems@csir.co.za

Postal Address: PO Box 320, Stellenbosch, 7599

Tel: 021 888 2400 Mobile: 083 799 0949 Fax: 021 888 2693

Personalized Email sent to the Department of Agriculture, Forestry, and Fisheries (DAFF) on 15 August 2022 (Follow Up and Reminder of Comment)

From: EMS

Sent: Monday, August 15, 2022 12:05 PM

To: CPO@daff.gov.za; MashuduMa@daff.gov.za; JacolineMa@daff.gov.za;

ThandekaG@daff.gov.za; NFAWesternCape@daff.gov.za; ThokoB@daff.gov.za;

MasithandazeF@Dalrrd.gov.za; ThandoNd@Dalrrd.gov.za

Subject: Closure of comment period - RE: REMINDER - RE: Release of the Draft BA Reports for

comment for the seven 132 kV overhead transmission powerlines and its associated

Electrical infrastructure, near Beaufort West, Western Cape

Dear Officials,

We trust you are well.

Please note that the 30-day comment period on the Draft BA Reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape, closed on Thursday, 11 August 2022.

We are currently in the process of preparing the Final BA reports for submission to the DFFE.

Should you still wish to submit comments on the Draft BA Reports for the above-mentioned projects, please send your comments in writing to us at ems@csir.co.za no later than Wednesday, 17 August 2022.

If you do not have any comments on Draft BA reports for the above-mentioned projects, please can we request that this email be acknowledged, and it be stated that you do not have any comments on the Draft BA reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure?

We look forward to your soonest feedback.

Kind regards CSIR BA Project Team

CSIR Environmental Management Services

E-mail: ems@csir.co.za

Postal Address: PO Box 320, Stellenbosch, 7599

Tel: 021 888 2400 Mobile: 083 799 0949 Fax: 021 888 2693

Personalized Email sent to Officials at the Department of Water and Sanitation on 15 August 2022 (Follow Up and Reminder of Comment)

From: EMS

Sent: Monday, August 15, 2022 11:57 AM

To: SchwartzC@dws.gov.za; kgapholam@dws.gov.za; Lintnaar-StraussM@dws.gov.za

Subject: Closure of comment period - RE: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated

Electrical infrastructure, near Beaufort West, Western Cape

Dear Officials at the Department of Water and Sanitation,

We trust you are well.

Please note that the 30-day comment period on the Draft BA Reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape, closed on Thursday, 11 August 2022.

We are currently in the process of preparing the Final BA reports for submission to the DFFE.

Should you still wish to submit comments on the Draft BA Reports for the above-mentioned projects, please send your comments in writing to us at ems@csir.co.za no later than Wednesday, 17 August 2022.

If you do not have any comments on Draft BA reports for the above-mentioned projects, please can we request that this email be acknowledged, and it be stated that you do not have any comments on the Draft BA reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure?

We look forward to your soonest feedback.

Kind regards CSIR BA Project Team

CSIR Environmental Management Services E-mail: ems@csir.co.za Postal Address: PO Box 320, Stellenbosch, 7599

Tel: 021 888 2400 Mobile: 083 799 0949 Fax: 021 888 2693

Personalized Email sent to Officials at the Breede-Gouritz Catchment Management Agency (BGCMA) on 15 August 2022 (Follow Up and Reminder of Comment)

From: EMS

Sent: Monday, August 15, 2022 12:00 PM

To: erossouw@bgcma.co.za; MMthimkhulu@bgcma.co.za; ASam@bgcma.co.za;

fsmith@bgcma.co.za; info@bgcma.co.za

Cc: zmbunquka@bgcma.co.za

Subject: Closure of comment period - RE: REMINDER - RE: Release of the Draft BA Reports for

comment for the seven 132 kV overhead transmission powerlines and its associated

Electrical infrastructure, near Beaufort West, Western Cape

Dear Officials at the BGCMA.

We trust you are well.

Please note that the 30-day comment period on the Draft BA Reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape, closed on Thursday, 11 August 2022.

We are currently in the process of preparing the Final BA reports for submission to the DFFE.

Should you still wish to submit comments on the Draft BA Reports for the above-mentioned projects, please send your comments in writing to us at ems@csir.co.za no later than Wednesday, 17 August 2022.

If you do not have any comments on Draft BA reports for the above-mentioned projects, please can we request that this email be acknowledged, and it be stated that you do not have any comments on the Draft BA reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure?

We look forward to your soonest feedback.

Kind regards CSIR BA Project Team

CSIR Environmental Management Services

E-mail: ems@csir.co.za

Postal Address: PO Box 320, Stellenbosch, 7599

Tel: 021 888 2400 Mobile: 083 799 0949 Fax: 021 888 2693

Personalized Email sent to Officials at the Department of Transport and Public Works on 17

August 2022 (Follow Up and Reminder of Comment)

From: EMS

Sent: Wednesday, August 17, 2022 9:42 AM

To: Vanessa Stoffels
Cc: Schalk Carstens

Subject: RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead

transmission powerlines and its associated Electrical infrastructure, near Beaufort West,

Western Cape

Dear Vannessa.

We trust you are well.

Thank you for your email. The job number is duly noted. Please note that the 30-day comment period on the Draft BA Reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape, closed on Thursday, 11 August 2022.

We are currently in the process of preparing the Final BA reports for submission to the DFFE.

Should you still wish to submit comments on the Draft BA Reports for the above-mentioned projects, please send your comments in writing to us at ems@csir.co.za no later than Friday, 19 August 2022.

If you do not have any comments on Draft BA reports for the above-mentioned projects, please can we request that this email be acknowledged, and it be stated that you do not have any comments on the Draft BA reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure?

We look forward to your soonest feedback.

Kind regards CSIR BA Project Team

CSIR Environmental Management Services

E-mail: ems@csir.co.za

Postal Address: PO Box 320, Stellenbosch, 7599

Tel: 021 888 2400 Mobile: 083 799 0949 Fax: 021 888 2693

E.10: CORRESPONDENCE RECEIVED FROM STAKEHOLDERS AND PROOF THEREOF DURING THE 30-DAY PUBLIC COMMENT PERIOD OF THE DRAFT BASIC ASSESSMENT REPORT

General, Administrative and Project Need¹ Comments Received

Τ.	1	u	ш	L.

Sent: Tuesday, July 19, 2022 10:41 AM

To: EMS

Cc:

Subject: I&AP Registration: Section 1 to 7 of Kwagga EGI Corridor

Dear Minnelise,

I hope you are well.

Could I please request that XXXX with e-mail address XXXX also be registered as an I&AP for Section 1 to 7 of the proposed Kwagga EGI Corridor. Could you please send any relevant and available documents.

Could you also please reply with confirmation of registration.

Thanks again. With kind regards,

XXXX

CONFIDENTIALITY: This e-mail and any attachments are confidential and may be privileged. If you are not a named recipient, please notify the sender immediately and do not disclose the contents to another person, use it for any purpose or store or copy the information in any medium.

From:

Sent: Monday, July 11, 2022 7:32 PM

To: EMS

Subject: Intersted and effected party

[You don't often get email from XXXX. Learn why this is important at https://aka.ms/LearnAboutSenderIdentification]

I hereby regeter as an intrested and effected party on behalf of the XXXX an in my personal capacity. I am part of the Hidra B energy cluster.

Regards XXXX Cell XXXX

 $^{^{\}rm 1}$ This includes requests to register on and de-register from the project I&AP database.

From:

Wednesday, July 13, 2022 4:32 PM Sent:

To:

Subject: Kwagga EGI Powerlines

You don't often get email from XXXX. Learn why this is important

To whom this may concern

This is a request to be added as an interested and affected party. I am the project developer for the neighbouring wind farm sites Kraaltjies and Heuweltjies wind farms for XXXX.

May I also please request a .kml of the proposed corridors and relevant EGI sections 1-7.

Looking forward to your confirmation and feedback.

Regards

XXXX

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From

Wednesday, July 20, 2022 10:01 AM Sent:

To: **EMS**

Subject RE: Kwagga EGI Powerlines

You don't often get email from XXXX. Learn why this is important

Good Day

This email serves to follow up on the email below.

Please confirm response and addition to the database. Please also provide the .kml as requested.

Regards XXXX

From: XXXX

Sent: Wednesday, 13 July 2022 16:32 To: ems@csir.co.za

Subject: Kwagga EGI Powerlines

To whom this may concern

This is a request to be added as an interested and affected party. I am the project developer for the neighbouring wind farm sites Kraaltjies and Heuweltjies wind farms for XXXX.

May I also please request a .kml of the proposed corridors and relevant EGI sections 1-7.

Looking forward to your confirmation and feedback.

Regards

XXXX

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CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear XXXX,

Thank you for your email.

Your request to be registered as an I&AP is duly noted. Please note that you have been included on the I&AP database for the Kwagga EGI projects and will receive future updates on these BA Processes.

Please see the attached KMZ of the proposed powerlines, as requested.

We are aware of the neighbouring XXXX Trakas and Beaufort West WEFs, which several of the proposed 132 kV overhead powerlines traverse. However, we are not aware of the location of the Kraaltjies and Heuweltjies wind farms. Would you mind to please kindly share a KMZ of the Kraaltjies and Heuweltjies WEFs for our context and records?

Many thanks and kind regards, CSIR BA Project Team

From: XXXX

Sent: Wednesday, 20 July 2022 10:01 To: EMS <ems@csir.co.za>

Subject: RE: Kwagga EGI Powerlines

You don't often get email from XXXX. Learn why this is important

Good Day

This email serves to follow up on the email below.

Please confirm response and addition to the database. Please also provide the kml as requested.

Regards XXXX

From: XXXX

Sent: Wednesday, 13 July 2022 16:32

To: ems@csir.co.za

Subject: Kwagga EGI Powerlines

To whom this may concern

This is a request to be added as an interested and affected party. I am the project developer for the neighbouring wind farm sites Kraaltjies and Heuweltjies wind farms for Mainstream Renewable Power South Africa.

May I also please request a .kml of the proposed corridors and relevant EGI sections 1-7.

Looking forward to your confirmation and feedback.

Regards

XXXX

CONFIDENTIALITY AND DATA PROTECTION. This communication is intended only for the use of the intended recipient(s) and may contain information which is privileged and confidential, or personal data which is subject to data protection legislation. If you are not the intended recipient, please note that any dissemination, retransmission, reliance upon or other use of this communication is prohibited, and any such use may result in you breaching obligations under data protection legislation. If you have received this communication in error, please erase all copies of it, including all attachments, do not forward it to anybody, and please also notify the sender immediately.

From: Lourens Leeuwner <lourensl@ewt.org.za>
Sent: Tuesday, July 12, 2022 7:31 AM

To: EMS

Subject: RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape

Pls send all correspondence to EIA@ewt.org.za going forward, thanks

Regards

Lourens Leeuwner

Wildlife and Energy Programme Manager

Endangered Wildlife Trust

Email: lourensl@ewt.org.za | Web: www.ewt.org.za

Physical Address: Office 31 & 32, CBC building, SANBI, 99 Rhodes drive, Newlands, Cape Town, 7700 Postal Address: Postnet Suite # 027, Postnet Suite 002, Private Bag X08, Wierda Park 0149, Gauteng, South Africa



Broad-Based Black Economic Empowerment – BBBEE Level 4 Certificate & 95% Civil Society Organisation PBO number: 930 001 777 NPO number: 015-502 NPO IT number: IT 6247



This E-mail message and its attachments are subject to the disclaimer published at http://www.ewt.org.za

From:

Sent: Wednesday, July 13, 2022 4:35 PM

To: EMS

Cc:

Subject: RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission

powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape

You don't often get email from XXXX. Learn why this is important

Dear CSIR BA Project Team,

Thank you for this notice.

FYI, I am no longer the I&AP for Beaufort West Airport in person.

Will you please add XXXX as the new CEO as I&AP for Beaufort Airport at XXXX.

Best regards.

XXXX

From:

Sent: Thursday, August 4, 2022 11:32 AM

To: EMS

Cc:

Subject: RE: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV

overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort

West, Western Cape

You don't often get email from XXXX. Learn why this is important

Dear Sir

KINDLY CONFIRM ASAP THAT CAA AS WELL AS XXXX AT THE XXXX, HAS BEEN NOTIFIED IN WRITING?!?

XXXX: CEO XXXX and XXXX

Urgently awaiting your confirmation.

Sincerely XXXX

From: EMS <ems@csir.co.za>

Sent: Thursday, August 4, 2022 12:57 PM

To:

Ce

Subject: RE: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape

Dear XXXX,

Thank you for your email.

The following officials from the CAA and XXXX (copied on this email) were included on the I&AP database and received emailed notification on 11 July 2022 of the release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated electrical grid infrastructure;

- XXXX
- XXXX
- BestbierG@caa.co.za;
- strohl@caa.co.za;
- MazheteseC@caa.co.za;
- Masilelas@caa.co.za;

In response to our initial emailed notification, XXXX notified us that he is no longer serves as the key contact person for the Beaufort West Airport and requested that we add XXXX to the I&AP database for these projects. XXXX was subsequently added to the I&AP database and received the reminder emailed notification for the proposed powerline projects sent on 2 August 2022.

We trust you find the above in order. Please let us know should you have any further queries.

Many thanks and kind regards, CSIR BA Project Team

From:

Sent: Thursday, August 4, 2022 1:34 PM

To: EMS

Ce:

Subject: RE: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV

overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort

West, Western Cape

Hi, your confirmation really appreciated, thanks a lot.

Sincerely

XXXX

From: Constance Musemburi < CMusemburi@dffe.gov.za>

Sent: Monday, July 11, 2022 2:31 PM

To: EMS

Subject: RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead

transmission powerlines and its associated Electrical infrastructure, near Beaufort West,

Western Cape

Dear EMS

Could you please remove my name on your notification list.

Regards

Constance Musemburi Directorate: Priority Infrastructure Projects Tel: 012 399 9416 Cell: 072 778 5905

Email: cmusemburi@environment.gov.za



From: Chantal Engelbrecht < CENGELBRECHT@dffe.gov.za>

Sent: Monday, July 11, 2022 1:51 PM

To: EMS

Subject: RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead

transmission powerlines and its associated Electrical infrastructure, near Beaufort West,

Western Cape

You don't often get email from cengelbrecht@dffe.gov.za. Learn why this is important

Good day

Kindly remove me from your mailing list. Should you require input from the DFFE, kindly send the documents to the correct and relevant officials.

Regards

Chantal Engelbrecht

Comments Received from the Department of Forestry, Fisheries, and the Environment: Integrated Environmental Authorisation Directorate

 From:
 Lydia Kutu < LKutu@dffe.gov.za >

 Sent:
 Tuesday, July 12, 2022 2:28 PM

To: EMS; Lizande Kellerman; Rob Invernizzi; DEADPEIAAdmin.George@westerncape.gov.za;

Gavin.Benjamin; Dhiveshni Moodley

Cc: Zama Langa; ElAadmin; Salome Mambane

Subject: 14/12/16/3/3/1/2584

Dear Sir/Madam

ACKNOWLEDGEMENT OF RECEIPT OF THE NEW APPLICATION FORM FOR ENVIRONMENTAL AUTHORISATION (BASIC ASSESSMENT PROCESS) AND DRAFT BASIC ASSESSMENT REPORT FOR THE KWAGGA EGI SECTION 7) CONSTRUCTION OF A 132 KV OVERHEAD POWERLINE BETWEEN THE PROPOSED KWAGGA WIND ENERGY FACILITY 2 AND THE PROPOSED KWAGGA WIND ENERGY FACILITY 3, NEAR BEAUFORT WEST IN THE WESTERN CAPE PROVINCE.

The Department confirms having received the Application Form and Draft Basic Assessment Report for Environmental Authorisation for the abovementioned project on 11 July 2022. You have submitted these documents to comply with the Environmental Impact Assessment (EIA) Regulations, 2014, as amended.

Kindly note that your application for Environmental Authorisation falls within the ambit of an application applied for in terms of Part 2 of Chapter 4 of the EIA Regulations, 2014, as amended. You are therefore referred to Regulation 19 of the EIA Regulations, 2014 as amended.

Please take note of Regulation 40(3) of the EIA Regulations, 2014, as amended, which states that potential Interested & Affected Parties, including the Competent Authority, may be provided with an opportunity to comment on reports and plans contemplated in Regulation 40(1) of the EIA Regulations, 2014, as amended, prior to the submission of an application but must be provided an opportunity to comment on such reports once an application has been submitted to the Competent Authority.

Note that in terms of Regulation 45 of the EIA Regulations, 2014, as amended, this application will lapse if the applicant fails to meet any of the time-frames prescribed in terms of these Regulations, unless an extension has been granted by the Department in terms of Regulation 3(7) of the EIA Regulations, 2014, as amended.

You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.

Kind Regards, Lydia Kutu Integrated Environmental Authorisations: Coordination, Strategic Planning and Support Tel: (012) 399 9370

Email: LKutu@dffe.gov.za



Private Bag X 447 PRETORIA · 0001 · Environment House · 473 Steve Biko Road, Arcadia, · PRETORIA

DFFE Reference: 14/12/16/3/3/1/2584 Enquiries: Miss Zamalanga Langa Telephone: (012) 399 9389 E-mail: zlanga@dffe.gov.za

Ms Lizande Kellerman Council for Scientific and Industrial Research (CSIR) PO Box 320 STELLENBOSCH 7599

Cellphone Number: +27 83 799 0949
Telephone Number: +27 21 888 2693
Email Address: LKellerman@csir.co.za

PER EMAIL

Dear Ms Lizande

COMMENTS ON THE DRAFT BASIC ASSESSMENT REPORT FOR THE PROPOSED CONSTRUCTION OF A 132 KV OVERHEAD POWERLINE BETWEEN THE PROPOSED KWAGGA WIND ENERGY FACILITY 2 AND THE PROPOSED KWAGGA WIND ENERGY FACILITY 3, NEAR BEAUFORT WEST IN THE WESTERN CAPE PROVINCE (KWAGGA EGI SECTION 7)

The application form and draft Basic Assessment Report (BAR) dated July 2022 and received by this Department on 11 July 2022, refers.

This letter serves to inform you that the following information must be included to the final BAR:

(a) Coordinates

 You are requested to provide coordinates (start, middle and end point) of other associated infrastructures (such as access roads) in degrees, minute, and seconds.

(b) Listed Activities

- (i) Description provided for activity 4 of Listing Notice 3 cannot be linked to listed activity as applied for. The description provided refers to powerline servitude while the listed activity is for the development of the road. This description must be amended to include the threshold of the proposed road as required by the listed activity.
- (ii) Please ensure that all relevant listed activities are applied for, are specific and can be linked to the development activity or infrastructure as described in the project description. Only activities applicable to the development must be applied for and assessed.
- (iii) If the activities applied for in the application form differ from those mentioned in the final BAR, an amended application form must be submitted. Please note that the Department's application form template has been amended and can be downloaded from the following link https://www.environment.gov.za/documents/forms.
- (iv)It is imperative that the relevant authorities are continuously involved throughout the basic assessment process as the development property possibly falls within geographically designated areas in terms of

Chief Directorate: Integrated Environmental Authorisations

numerous GN R. 985 Activities. Written comments must be obtained from the relevant authorities and submitted to this Department. In addition, a graphical representation of the proposed development within the respective geographical areas must be provided

(c) Cumulative Assessment

- (i) Taking into consideration that the proposed project is linked to other 6 powerlines that is proposed by the applicant the BAR must include cumulative impact assessment for all identified and assessed impacts and must be refined to indicate the following:
 - a) Identified cumulative impacts must be clearly defined, and where possible the size of the identified impact must be quantified and indicated, i.e. hectares of cumulatively transformed land.
 - b) Detailed process flow and proof must be provided, to indicate how the specialist's recommendations, mitigation measures and conclusions from the various similar developments in the area were taken into consideration in the assessment of cumulative impacts and when the conclusion and mitigation measures were drafted for this project.
 - The cumulative impacts significance rating must also inform the need and desirability of the proposed development.
 - d) A cumulative impact environmental statement on whether the proposed development must proceed

(d) Specialist Assessments

- Please ensure that specialist studies e conducted provide a detailed description of their methodology, as well as all other associated infrastructures that they have assessed and are recommending for the authorisation
- (ii) The specialist studies must also provide a detailed description of all limitations to their studies. All specialist studies must be conducted in the right season and providing that as a limitation, will not be accepted.
- (iii) Should the appointed specialists specify contradicting recommendations, the EAP must clearly indicate the most reasonable recommendation and substantiate this with defendable reasons; and were necessary, include further expertise advice.
- (iv) It is further brought to your attention that Procedures for the Assessment and Minimum Criteria for Reporting on identified Environmental Themes in terms of Sections 24(5)(a) and (h) and 44 of the National Environmental Management Act, 1998, when applying for Environmental Authorisation, which were promulgated in Government Notice No. 320 of 20 March 2020 (i.e. "the Protocols"), and in Government Notice No. 1150 of 30 October 2020 (i.e. protocols for terrestrial plant and animal species), have come into effect. Please note that specialist assessments conducted must be in accordance with these protocols.

(e) Public Participation Process

- Comments must be obtained from this Department's Biodiversity Conservation Directorate at <u>BCAdmin@dffe.gov.za</u>
- (ii) The Public Participation Process must be conducted in terms of Regulation 39, 40 41, 42, 43 and 44 of the EIA Regulations 2014, as amended.
- (iii) Please ensure that all issues raised and comments received during the circulation of the draft BAR from registered Interested and Affected Parties (I&APs) and organs of state, as listed in your I&APs Database, and others that have jurisdiction in respect of the proposed activity are adequately addressed and included in the final BAR.
- (iv) Copies of original comments received from I&APs and organs of state, which have jurisdiction in respect of the proposed activity are submitted to the Department with the final BAR.
- (v) Proof of correspondence with the various stakeholders must be included in the final BAR. Should you be unable to obtain comments, proof should be submitted to the Department of the attempts that were made to obtain comments. In terms of Regulation 41(2)(b) of the EIA Regulations, 2014, as amended, please provide proof of written notice for the availability of the BAR for comment.

DFFE Reference: 14/12/16/3/3/1/2584

2

COMMENTS ON THE DRAFT BASIC ASSESSMENT REPORT FOR THE PROPOSED CONSTRUCTION OF A 132 KV OVERHEAD POWERLINE BETWEEN THE PROPOSED KWAGGA WIND ENERGY FACILITY 2 AND THE PROPOSED KWAGGA WIND ENERGY FACILITY 3, NEAR BEAUFORT WEST IN THE WESTERN CAPE PROVINCE (KWAGGA EGI SECTION 7)

Chief Directorate: Integrated Environmental Authorisations

- (vi) All issues raised and comments received during the circulation of the draft BAR from I&APs and organs of state which have jurisdiction in respect of the proposed activity are adequately addressed in the final BAR, including comments from this Department, and must be incorporated into a Comments and Response Report (CRR).
- (vii) The CRR report must be a separate document from the main report and the format must be in the table format as indicated in Annexure 1 of this comments letter.
- (viii) Please refrain from summarising comments made by I&APs. All comments from I&APs must be copied verbatim and responded to clearly. Please note that a response such as "noted" is not regarded as an adequate response to an I&AP's comments.
- (ix) Minutes and attendance registers (where applicable) of any physical/virtual meetings held by the Environmental Assessment Practitioner (EAP) with Interested and Affected Parties (I&APs) and other role players must be included in the final BAR.

(f) Environmental Management Programme

- (i) It is drawn to your attention that for <u>overhead electricity transmission and distribution infrastructure</u>, when such facilities trigger activity 11 or 47 of the Environmental Impact Assessment Regulations Listing Notice 1 of 2014, as amended, and any other listed and specified activities necessary for the realisation of such facilities, the generic Environmental Management Programme, contemplated in Regulations 19(4) must be used and submitted with the final report over and above the EMPr submitted with the BAR. Please ensure that Part B, Section 2 must also be completed.
- (ii) Please ensure that any specific mitigation measures identified in the BAR and specialist reports for the proposed powerline are incorporated into the generic EMPr.

(g) Validity period and auditing frequency

 Please ensure that the final BAR includes the period for which the Environmental Authorisation (EA) is required, the date on which the activity will be concluded, and the post construction monitoring requirements finalised, as per Appendix 1(3)(1)(q) of the NEMA EIA Regulations, 2014, as amended

General:

You are further reminded to comply with Regulation 19(1)(a) of the NEMA EIA Regulations, 2014, as amended, which states that: "Where basic assessment must be applied to an application, the applicant must, within 90 days of receipt of the application by the competent authority, submit to the competent authority – (a) a basic assessment report, inclusive of any specialist reports, an EMPr, a closure plan in the case of a closure activity and where the application is a mining application, the plans, report and calculations contemplated in the Financial Provisioning Regulations, which have been subjected to a public participation process of at least 30 days and which reflects the incorporation of comments received, including any comments of the competent authority".

Should there be significant changes or new information that has been added to the BAR or EMPr which changes or information was not contained in the reports or plans consulted on during the initial public participation process, you are required to comply with Regulation 19(1)(b) of the NEMA EIA Regulations, 2014, as amended, which states: "the applicant must, within 90 days of receipt of the application by the competent authority, submit to the competent authority – (b) a notification in writing that the documents contemplated in sub-regulation 1(a) will be submitted within 140 days of receipt of the application by the competent authority, as significant changes have been made or significant new information has been added to the documents which changes or information was not contained in the original documents consulted on during the initial public participation process contemplated in sub-regulation (1)(a) and that the revised documents will be subjected to another public participation process of at least 30 days."

DFFE Reference: 14/12/16/3/3/1/2584

3

COMMENTS ON THE DRAFT BASIC ASSESSMENT REPORT FOR THE PROPOSED CONSTRUCTION OF A 132 KV OVERHEAD POWERLINE BETWEEN THE PROPOSED KWAGGA WIND ENERGY FACILITY 3, NEAR BEAUFORT WEST IN THE WESTERN CAPE PROVINCE (KWAGGA EGI SECTION 7)

Chief Directorate: Integrated Environmental Authorisations

Should you fail to meet any of the timeframes stipulated in Regulation 19 of the NEMA EIA Regulations, 2014, as amended, your application will lapse.

You are hereby reminded of Section 24F of the National Environmental Management Act, Act No. 107 of 1998, as amended, that no activity may commence prior to an Environmental Authorisation being granted by the Department.

Yours sincerely

Ms Milicent Solomons

Acting Chief Director: Integrated Environmental Authorisations Department of Forestry, Fisheries and the Environment

Signed by: Dr Danie Smit

Designation: Control Environmental Officer: National Infrastructure Projects

Date: 10/08/2022

CC:	Robert Invernizzi	ABO Wind renewable energies (Pty) Ltd	Email: Rob.Invernizzi@abo-wind.com
1	Gavin Benjamin	(DEA&DP)	Email: gavin.benjamin@westemcape.gov.za

Annexure 1

Format for Comments and Response Trail Report:

Date of comment, format of comment name of organisation/I&AP	Comment	Response from EAP/Applicant/Specialist
14/05/2021 Email	Please record C&R trail report in this format	EAP: (Noted)The C&R trail report has been updated into the desired
Department of Forestry, Fisheries and the Environment: Priority Infrastructure Projects (John Soap)		format, see Appendix K EAP: Details of provincial authority have been updated, see page 16 of the Application form

DFFE Reference: 14/12/16/3/3/1/2584

4

COMMENTS ON THE DRAFT BASIC ASSESSMENT REPORT FOR THE PROPOSED CONSTRUCTION OF A 132 KV OVERHEAD POWERLINE BETWEEN THE PROPOSED KWAGGA WIND ENERGY FACILITY 2, NEAR BEAUFORT WEST IN THE WESTERN CAPE PROVINCE (KWAGGA EGI SECTION 7)

From: Mashudu Mudau <MaMudau@dffe.gov.za>

Sent: Friday, August 12, 2022 10:57 AM

To: EMS

Cc: Portia Makitla

Subject: Comments Draft BA Reports for comment for the seven 132 kV overhead transmission

powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape

Attachments: Kwagga DBAR comments.pdf

You don't often get email from mamudau@dffe.gov.za. Learn why this is important

Good day.

Kindly find the attached comments for your consideration.

Regards,

Mashudu Mudau

Intern: Biodiversity Mainstreaming & EIA

Department of Forestry, Fisheries and the Environment

Environment House

473 Steve Biko and Soutpansberg Streets

PRETORIA

Tel: (012) 399 9945 Cell: 076 166 8307

E-mail: mamudau@dffe.gov.za





Private Bag X 447, Pretoria, 0001, Environment House, 473 Steve Biko Road, Pretoria, Tel: +27 12 399 9000, Fax: +27 86 625 1042

Reference: 7 Kwagga 132kV Enquiries: Ms. Portia Makitla

Telephone: 012 399 9411 E-mail: pmakitla@dffe.gov.za

Ms Lizande Kellerman CSIR PO Box 320 Stellenbosch 7599

Telephone Number: (+27) 21 888 2400 Email Address: ems@csir.co.za

PER E-MAIL

Dear Ms. Kellerman

COMMENTS ON DRAFT BASIC ASSESSMENT REPORT FOR THE PROPOSED CONSTRUCTION OF SEVEN 132 KV OVERHEAD TRANSMISSION POWERLINES IN SUPPORT OF THE PROPOSED AUTHORISED KWAGGA WIND ENERGY FACILITIES 1- 3, NEAR BEAUFORT WEST IN THE WESTERN CAPE PROVINCE

The Directorate: Biodiversity Conservation has reviewed and evaluated the reports.

The final report must comply with the procedures for the assessment and minimum criteria for reporting on identified environmental themes in terms of sections 24(5)(A) and (H) and 44 of the National Environmental Management Act, 1998. However, please note that the Directorate Biodiversity Conservation does not support any development within a very highly sensitive area and that will result with significant negative residual impacts after mitigation.

In conclusion, the Public Participation Process documents related to Biodiversity EIA for review and queries should be submitted to the Directorate: Biodiversity Conservation at Email; BCAdmin@dffe.gov.za for the attention of Mr. Seoka Lekota.

Yours faithfully

Mr Seoka Lekota

Control Biodiversity Officer Grade B: Biodiversity Conservation

Department of Forestry, Fisheries & the Environment

Date: 11/08/2022

NDP

Batho pele- putting people first

Comments Received from the Department of Forestry, Fisheries, and the Environment: Protected Areas Planning and Management Effectiveness Directorate

From: Rofhiwa Magodi <RMagodi@dffe.gov.za>
Sent: Tuesday, August 2, 2022 11:41 AM

To: EMS

Cc: Thivhulawi Nethononda; Karl Naude

Subject: RE: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV

overhead transmission powerlines and its associated Electrical infrastructure, near

Beaufort West, Western Cape

You don't often get email from rmagodi@dffe.gov.za. Learn why this is important

Good morning

The Directorate: Protected Areas Planning and Management Effectiveness, would like to thank you for the opportunity to review the Draft Basic Assessment report and supporting documents for the above-mentioned projects.

After conducting the review of the above-mentioned documents, we have noted that the proposed developments will not take place within any kind of protected areas in terms of Section 9 of the National Environmental Management: Protected Areas Act (NEMPAA), Act No. 57 of 2003. Subsequently, this directorate provides comments or input on the projects which are affecting the protected areas. Consequently, the Directorate of the Protected Areas, Planning and Management Effectiveness does not have any further comments on the proposed project as it does not affect the protected area.

However, kindly notify and get comments (if not yet consulted) from the Biodiversity and Conservation Directorate which can be contacted at BCAdmin@environment.gov.za for the attention of Mr. Seoka Lekota. Further, also notify the provincial departments, municipality, and associated entities for comments.

Kind regards,

Magodi Rofhiwa



Protected Areas Planning and Management Effectiveness Private Bag X447, Pretoria, 0001 Environment House, Steve Biko Street, Arcadia, 0002 Tel. 012 399 8801 E-mail: <u>rmaqodi@environment.gov.za</u>

Website: www.environment.gov.za

Consolidated Comments Received from the Western Cape Department of Environmental Affairs and Development Planning

From: Thea Jordan <Thea.Jordan@westerncape.gov.za>

Sent: Thursday, August 11, 2022 7:31 PM

To: EMS

Cc: Adri.LaMeyer

Subject: Comments on the Draft BARs for the Kwagga EGI Corridors Sections 1 - 7 overhead

transmission powerlines and its associated electrical grid infrastructure, near Beaufort

West.

Attachments: 2022 Aug 11 - Draft BARs for the Kwagga EGI Corridors Section 1 overhead

transmission powerlines and its associated electrical grid infrastructure.pdf; 2022 Aug 11
- Draft BARs for the Kwagga EGI Corridors Section 2 overhead transmission powerlines and its associated electrical grid infrastructure.pdf; 2022 Aug 11 - Draft BARs for the Kwagga EGI Corridors Section 3 overhead transmission powerlines and its associated electrical grid infrastructure.pdf; 2022 Aug 11 - Draft BARs for the Kwagga EGI Corridors

Section 4 overhead transmission powerlines and its associated electrical grid infrastructure.pdf; 2022 Aug 11 - Draft BARs for the Kwagga EGI Corridors Section 5 overhead transmission powerlines and its associated electrical grid infrastructure.pdf;

2022 Aug 11 - Draft BARs for the Kwagga EGI Corridors Section 6 overhead transmission powerlines and its associated electrical grid infrastructure, near Beaufort West.pdf; 2022 Aug 11 - Draft BARs for the Kwagga EGI Corridors Section 7 overhead transmission powerlines and its associated electrical grid infrastructure, near Beaufort

West.pdf

You don't often get email from thea.jordan@westerncape.gov.za. Learn why this is important

Dear EAP.

Your request for comment dated 11 July 2022 refers.

Please find attached this department's comment in the above regard.

Yours faithfully

Thea Jordan Pr. Pl. (A/1237/2002)

Director: Development Facilitation

Department of Environmental Affairs and Development Planning

Western Cape Government

11th Floor, Utilitas Building, 1 Dorp Street, Cape Town, 8000

Tel: +27 (0)21 483 4093

Email: <u>Thea.Jordan@westerncape.gov.za</u> Website: <u>www.westerncape.gov.za/eadp</u>



Be 110% Green. Read from the screen.

Due to COVID-19 restrictions, we are still operating on a "work-from-home" basis. Should you not be able to contact the numbers above, please call +27 (0)21 483 4091 between 07:30-16:00.



Department of Environmental Affairs and Development Planning
Adri La Meyer

Development Facilitation
Adri.LaMeyer@westerncape.gov.za | Tel.: 021 483 2887

References:

18/2/3/2022-2023 (Development Facilitation)
19/2/5/3/C2/7/WL0103/22 (Waste Management)
19/3/2/4/E1/7/DDF043/22 (Pollution and Chemicals Management)

Attention: Ms Dhiveshni Moodley

CSIR Environmental Management Services P.O. Box 320 STELLENBOSCH 7599

ems@csir.co.za

Dear Madam

COMMENTS ON THE DRAFT BASIC ASSESSMENT REPORT FOR THE KWAGGA ELECTRICAL GRID INFRASTRUCTURE ("EGI") CORRIDOR SECTION 7: PROPOSED CONSTRUCTION OF A 132KV OVERHEAD TRANSMISSION POWERLINE AND ASSOCIATED EGI BETWEEN THE PROPOSED AUTHORISED KWAGGA WIND ENERGY FACILITY 2 AND THE PROPOSED AUTHORISED KWAGGA WIND ENERGY FACILITY 3 ACROSS THE REMAINDER AND PORTION 9 OF THE FARM WOLVE KRAAL NO. 17, AND PORTION 7 OF THE FARM MUIS KRAAL NO. 373, PRINCE ALBERT AND BEAUFORT WEST MUNICIPALITIES

The email notification of 11 July 2022 regarding the release of the Draft Basic Assessment Report ("BAR") for comments refers. Please find consolidated comments from various directorates within the Department on the Draft BAR dated July 2022 that was available for download from various online platforms provided by the environmental assessment practitioner.

- Directorate: Development Facilitation Ms Adri La Meyer (Email: <u>Adri.Lameyer@westerncape.gov.za</u>;
 Tel.: (021) 483 2887):
- 1.1. This Directorate has no comments on the Draft BAR and is satisfied that the relevant specialists' recommendations and mitigation measures have been incorporated in the Environmental Management Programme ("EMPr").

Page 1 of 3

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Department of Environmental Affairs and Development Planning
Cape Town Office: Utilitas Building, 1 Dorp Street Cape Town, 8001
George Office: York Park Building, 93 York Street, George, 6529

- Directorate: Waste Management Mr Thorsten Aalb (Email: <u>Thorsten.Aalb@westerncape.gov.za</u>; Tel.: (021) 483 3009):
- 2.1. From an environmental impact perspective, an underground powerline is preferable to the proposed overhead powerline. However, it is understood that in terms of project commissioning (time), cost, topographical, geological and rehabilitation reasons, an overhead powerline may be more practical. This poses a high risk in terms of avifaunal collision injury or deaths, but the Draft BAR and Avifauna Impact Assessment undertaken by Chris van Rooyen Consulting dated June 2022 provided mitigating measures that could reduce this impact to a moderate risk, even for cumulative impacts.
- 2.2. Although the local socio-economic impacts of the proposed authorised Kwagga WEFs 1 3 and the proposed Kwagga EGI will be moderate to low positive, the indirect socio-economic impacts at a national level will be significant in mitigating load shedding and will have a profound benefit on the global ecology by the clean energy alternative of a WEF.
- 2.3. Only one development area was considered in the BA process because no fatal flaws were identified, the feasibility of the area was determined, the current land-value from an agricultural perspective was low, and the proximity to an existing EGI was acceptable. There was sufficient flexibility to avoid identified high risk areas or exclusion zones within the development area to optimally position individual infrastructure components of the EGI.
- 2.4. Most potential waste management impacts were identified and addressed in the EMPr. These waste impacts are not expected to be significant enough to trigger any waste management activities promulgated in Government Notice ("GN") No. 921 of 29 November 2013 (as amended) in terms of the National Environmental Management: Waste Act, 2008 (Act No. 59 of 2008) ("NEM: WA"). The following waste management comments area offered:
 - 2.4.1. Should more than 80m³ of hazardous waste, and/or 100m³ of general waste be stored within the construction camp(s) for longer than 90 days, the applicant will need to register and adhere to the NEM: WA National Norms and Standards for the Storage of Waste promulgated in GN No. 926 of 29 November 2013.
 - 2.4.2. Care must be taken to prevent the scavenging of waste from storage skips, from birds and animals such as balboons and badgers.
 - 2.4.3. It is indicated that waste will be taken to the nearest waste disposal facility. Please indicate the waste disposal facility(ies) where both general and hazardous waste will be disposed of and provide confirmation that these facilities have capacity to accept the waste.
 - 2.4.4. The stored waste may not cause nuisance conditions such as odours from putrescible waste, which will determine the frequency of waste removal and the number of skips required.
 - 2.4.5. Hazardous waste must be stored under a roofed and secured area.
 - 2.4.6. Waste may not be burned or buried without approval.
- Directorate: Pollution and Chemicals Management Ms Shehaam Brinkhuis / Mr Gunther Frantz (Email: <u>Shehaam.Brinkhuis@westerncape.gov.za</u> / <u>Gunther.Frantz@westerncape.gov.za</u>; Tel.: (021) 483 8309/2975):
- 3.1. All recommendations and mitigation measures included in the EMPr (Appendix G) are supported.

Page 2 of 3
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Department of Environmental Affairs and Development Planning

3.2. The placement of stand poles/pylons within sensitive freshwater features such as wetlands and riparian areas must always be avoided.

3.3. The erection of stand poles/pylons and associated construction activities should ideally take place within the dry season to reduce the risk of sediment-laden runoff from the construction activities/site

washing into any nearby watercourses.

3.4. It is recommended that any temporary construction camp/s and concrete batching areas are located outside of the sensitive freshwater features and buffer areas, and that the buffer areas are clearly marked and maintained throughout the pre-construction, construction and operational phase

of the project to protect identified aquatic ecosystems. This is particularly important given that a higher likelihood of pollution and risk of contamination exists during the construction phase, with an increased

risk of pollution emanating from the construction camp(s) and laydown areas.

3.5. No discharge of effluents or the wash water from cement batching areas must enter nearby

watercourses. Runoff must be strictly managed and controlled from any cement batching area.

3.6. The refuelling or repair of heavy earthmoving vehicles should not be done within any sensitive areas

and should be conducted over a dedicated and impervious area within the construction camp.

4. The applicant is reminded of its "general duty of care towards the environment" as prescribed in

that "Every person who causes, has caused or may cause significant pollution or degradation of the environment must take reasonable measures to prevent such pollution or degradation from occurring,

continuing or recurring, or, in so far as such harm to the environment is authorised by law or cannot

section 28 of the National Environmental Management Act, 1998 (Act No. 107 of 1998) which states

reasonably be avoided or stopped, to minimise and rectify such pollution or degradation of the

environment."

The Department reserves the right to revise initial comments and request further information based on any

or new information received.

Yours sincerely

Thea Jordan Date: 2022.08.11 19:28:29

pp HEAD OF DEPARTMENT

DEPARTMENT OF ENVIRONMENTAL AFFAIRS AND DEVELOPMENT PLANNING

Letter signed by:

Thea Jordan Date: 11 August 2022

Director: Development Facilitation

Page 3 of 3 www.westerncape.gov.za

Department of Environmental Affairs and Development Planning

Comments Received from the Breede-Gouritz Catchment Management Agency (BGCMA)

From: Zama Mbunquka <zmbunquka@bgcma.co.za>

Sent: Monday, August 15, 2022 10:59 PM

To: EMS

Subject: Re: Closure of comment period - RE: REMINDER - RE: Release of the Draft BA Reports

for comment for the seven 132 kV overhead transmission powerlines and its associated

Electrical infrastructure, near Beaufort West, Western Cape

Dear Sir

Please kindly note that I will provide the comments on the 17th.

kind regards Zama Mbunquka

From: EMS <ems@csir.co.za>

Sent: Monday, August 15, 2022 12:00 PM

To: Elkerine Rossouw <erossouw@bgcma.co.za>; Makhosi Mthimkhulu <mmthimkhulu@bgcma.co.za>; Andiswa Sam

<asam@bgcma.co.za>; Fabion Smith <fsmith@bgcma.co.za>; Information <info@bgcma.co.za>

Cc: Zama Mbunguka <zmbunguka@bgcma.co.za>

Subject: Closure of comment period - RE: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape

Dear Officials at the BGCMA,

We trust you are well.

Please note that the 30-day comment period on the Draft BA Reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape, closed on Thursday, 11 August 2022.

We are currently in the process of preparing the Final BA reports for submission to the DFFE.

Should you still wish to submit comments on the Draft BA Reports for the above-mentioned projects, please send your comments in writing to us at ems@csir.co.za no later than Wednesday, 17 August 2022.

If you do not have any comments on Draft BA reports for the above-mentioned projects, please can we request that this email be acknowledged, and it be stated that you do not have any comments on the Draft BA reports for the proposed seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure?

We look forward to your soonest feedback.

Kind regards CSIR BA Project Team

CSIR Environmental Management Services

E-mail: ems@csir.co.za

Postal Address: PO Box 320, Stellenbosch, 7599

Tel: 021 888 2400 Mobile: 083 799 0949 Fax: 021 888 2693

From: Zama Mbunquka <zmbunquka@bgcma.co.za>

Sent: Tuesday, 23 August 2022 10:40

To: EMS

Subject: Re: Closure of comment period - RE: REMINDER - RE: Release of the Draft BA Reports

for comment for the seven 132 kV overhead transmission powerlines and its associated

Electrical infrastructure, near Beaufort West, Western Cape

Attachments: DRAFT BASIC ASSESSMENT KWAGGA 32KVCOMMENTSAugust 2022.pdf

Categories: This message has been archived by Retain on August 30 2022 20:35

Dear Sir/Madam

Please find attached BGCMA comments.

Kind regards

Zama Mbunquka



101 York Street 3rd Floor Rm 302 George 6530, P.O. Box 1205 George 6530

Enquiries: Z Mbunquka Tel: 023 346 8000 Fax: 044 8732199 E-mail: zmbunquka@bgcma.co.za

Reference: 4/10/2/J32A/Kwagga Wind energy, Beaufor tWest Date: 22 August 2022

Council for Scientific and Industrial Research P.O Box 320 Stellenbosch 7599

Dear Sir

Attention Mr. Paul Lochner.

COMMENT ON THE DRAFT BASIC ASSESSMENT FOR THE PROPOSED DEVELOPMENT OF SEVEN 132KV OVERHEAD POWERLINES IN SUPPORT OF THE PROPOSED AUTHORISED KWAGGA WIND ENERGY FACILITIES2-3, AND ITS ASSOCIATED INFTRASTRUCTURE NEAR BEAUFORT WEST IN THE WESTERN CAPE.

With reference to the application dated July 2022 and after having had the opportunity to assess the application, herewith the following:

- 1. Please note that the proposed development of seven 132Kv overhead powerlines and associated infrastructure onstitutes section 21 (a) (c&i) water uses of the National Water Act, 1998 (Act 36 of 1998). It is noted on page 50 of the Draft basic assessment report that the applicant is currently in the process of applying for a water use authorisation in terms of Section 21(a) and (c)ad(i) of the NWA). Please indicate the anticipated volumes that will be abstracted from the borehole. Also note that a risk matrix must be compiled for the proposed section 2(c&i) activititie
- The applicant must obtain authorization in terms of the aforementioned Act prior to the commencement of the proposed development.
- 3. It is noted on page 42 of the draft basic assessment report that the proposed powerline project will require sewage services during the construction phase. The generation of small volumes of sewage or liquid effluent are estimated as liquid effluent will be limited to the ablution facilities during the construction phase. Portable sanitation facilities (i.e. chemical toilets) will be used during the construction phase, which will be regularly

Page 1 of 3

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> emptied .This office must be furnished with a signed copy of the contract between the contractor or the municipality which is appointed to empty the ablution facilities.

- 3.1 The disposal of sewage must at all times comply with the requirements of Sections 22 and 40 of the National Water Act of 1998, (Act 36 of 1998.
- 3.2 Should chemical toilets facilities be used on-site during construction phase of project development to be used by construction workers such toilets facilities must be located out side of the 1: 100 year floodline
- No pollution of surface water or ground water resources may occur due to any activity on the property.
- The stormwater drainage network system must be kept separate from the sewage effluent system
- 6. All relevant sections and regulations of the National Environmental Management: Waste Act, 2008 (Act 59 of 2008) regarding the disposal of solid waste must be adhered to. Solid waste may only be disposed off onto an authorized solid waste facility in terms of abovementioned legislation.
- The minimizing of waste must be promoted and alternative methods for waste management must be investigated.
- No permanent structures maybe constructed within the 100-year flood line of any watercourse (seasonal or permanent river, stream, etc) without athorisation in terms of National Water Act 1998, Act 36 of 1998.
- Environmental sensitive areas must be identified as well as possible pollution impacts and mitigation measures of such areas must be employed.
- 10. Please note that the comments are applicable to the properties that falls within the Jurisdiction of the Breede Gouritz Catchment Management Agency, Quaternary drainage J23A, Please liase with the Department of Water and sanitation for properties that that are located in L21A Quartenary drainage which is outside the Juridisction of this office.

Page 2 of 3

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Notwithstanding the above, the responsibility rests with the applicant to identify any sources of pollution from his undertaking and to take appropriate measures to prevent any pollution of the environment. Failure to comply with the requirements of the National Water Act 1998 (Act 36 of 1998) could lead to legal action being instituted against the applicant.

The BGCMA reserves the right to revise initial comments and request further information based on any additional information that might be received.

Yours faithfully

JAN VAN STADEN

CHIEF EXECUTIVE OFFICER (ACTING)



Comments Received from the Western Cape Government Transport and Public Works - Roads
Department

From: Vanessa Stoffels <Vanessa.Stoffels@westerncape.gov.za>

Sent: Monday, July 11, 2022 10:37 AM

To: EMS

Cc: Schalk Carstens

Subject: RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead

transmission powerlines and its associated Electrical infrastructure, near Beaufort West,

Western Cape

Attachments: image005.emz

You don't often get email from vanessa.stoffels@westerncape.gov.za. <u>Learn why this is important</u>

Good day

Received your application, our reference Job 28641.

The matter is receiving attention and further communication will be addressed to you as soon as circumstances permit.

Kind Regards

Vanessa Stoffels

Admin Clerk: Road Use Management Department of Transport and Public Works Chief Directorate: Road Planning Western Cape Government

3rd Floor, 9 Dorp Street, Cape Town

Tel: +27 21 483 2419 Fax: +27 21 483 2205

Email: vanessa.stoffels@westerncape.gov.za

Website: www.westerncape.gov.za





Vanessa Stoffels < Vanessa. Stoffels@westerncape.gov.za> From:

Sent: Wednesday, 05 October 2022 12:46

To: FMS

Subject: FW: Job 28641 EIA Kwagga EGI lines Attachments: Job 28641 EIA Kwagga EGI lines[87].pdf

You don't often get email from vanessa.stoffels@westerncape.gov.za. Learn why this is important

Kind Regards

Vanessa Stoffels

Admin Clerk: Road Use Management Department of Transport and Public Works Chief Directorate: Road Planning Western Cape Government

3rd Floor, 9 Dorp Street, Cape Town

Tel: +27 21 483 2419 Fax: +27 21 483 2205

Email: vanessa.stoffels@westerncape.gov.za Website: www.westerncape.gov.za





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Transport and Public Works

Vanessa Stoffels

Chief Directorate: Road Planning

Vanessa.Stoffels@westerncape.gov.za | Tel: 021 483 4669

Ref: TPW/CFS/RP/LUD/REZ/SUB-01/23 (Job 28641)

CSIR Environmental Management Services PO Box 320 STELLENBOSCH 7599

Attention: Ms L Kellerman

Dear Madam

NOTIFICATION OF THE RELEASE OF SEVEN DRAFT BASIC ASSESSMENT REPORTS FOR A 30- DAY COMMENT PERIOD FOR THE PROPOSED CONSTRUCTION OF SEVEN 132 KV OVERHEAD TRANSMISSION POWERLINES IN SUPPORT OF THE PROPOSED AUTHORISED KWAGGA WIND ENERGY FACILITIES 1-3, NEAR BEAUFORT WEST IN THE WESTERN CAPE PROVINCE

- Your letter dated 10 July 2022 refers.
- This Branch will not object to the issuing of an Environmental Authorisation in favour of
 any of the seven proposed overhead transmission powerlines, subject to the
 necessary wayleave applications being submitted to this Branch in the case of the
 powerlines crossing a proclaimed road, or where it is placed within the 5m building
 line of a proclaimed road.
- 3. Minor Road 7067 for which this Branch is the Road Authority is affected.
- 4. This Branch, for now, will ultimately require the following:
- 4.1 Access applications (for all the accesses to each respective farm portion), which might include servitude rights of way to be registered to ensure permanent, legal, and unfettered access to all affected farm portions. It will be required to clearly state which access will serve what purpose (transmission powerlines and / or farming).
- 4.2 Construction applications, including wayleaves for third party services, when building restrictions, building lines and road reserves are affected.
- 4.3 Abnormal load applications, which may require prior geometric, and materials designs to be completed and constructed. Due to the possible longevity of this process, it is recommended to commence with these applications as soon as possible.
- 4.4 A geotechnical and geometric design report, including improvement proposals, must be compiled to ensure that all the roads (on the entire road network) that will be affected by this development are adequately improved and maintained before any

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TPW/CFS/RP/LUD/REZ/SUB-01/23 (Job 28641)

other construction activity may commence on any of the farm portions. This is to ensure that no more than normal deterioration and additional maintenance costs are experienced by the Road Authority during the construction and operating phases. It will be required that any design affecting any Proclaimed Provincial Road must carry this Branch's Chief Directorate Road Design's approval before implementation thereof may commence.

4.5 Confirmation that a similar geotechnical (as per paragraph 4.4) proposal will be compiled, and approval obtained prior to commencing with any major upgrade or decommissioning phase; whenever that may be.

Yours faithfully

PP SW CARSTENS

For DEPUTY DIRECTOR-GENERAL: ROADS

DATE: 05 OCTOBER 2022

TPW/CFS/RP/LUD/REZ/SUB-01/23 (Job 28641)

ENDORSEMENTS

- Applicant: CSIR Environmental Management Services Attention: Ms L Kellerman (e-mail: ems@csir.co.za)
- Central Karoo District Municipality Attention: Mr A Koopman (e-mail)
- District Roads Engineer Oudtshoorn
- 4. Mr SW Carstens (email)
- 5. Mr E Burger (e-mail)
- 6. F Fakier (email)



Comments Received from the Western Cape Department of Agriculture

From: Brandon Layman < Brandon.Layman@westerncape.gov.za>

Sent: Tuesday, July 19, 2022 3:26 PM

To: EMS

Subject: FW: Release of the Draft BA Reports for comment for the seven 132 kV overhead

transmission powerlines and its associated Electrical infrastructure, near Beaufort West,

Western Cape

Attachments: image002.emz; image002.emz; Kwagga EGI_Executive Summaries_DBAR_July2022.zip;

Cover Letter to I&APs_DBAR_Kwagga EGI 1-7.pdf

You don't often get email from brandon.layman@westerncape.gov.za. Learn why this is important

Hi The CSIR BA Project Team

Please note that this office is bound by the government filing system which is currently in physical file format as approved by the Auditor General.

The transition to electronic filing is slow and must be according to government protocols. The provincial department responsible for our electronic storage/filing etc. is in process to develop that.

As solution to the cost of printing hard copies and lack of electronic filing system on our side (as discussed above) we decided the best option is to give you as consultants the option for a CD or USB as alternative to hard copy.

The main difference between a CD or USB is storage. A hard copy, CD or USB is the "store". Email or we-transfer needs to be printed to be stored physically as we do not have an approved filing system available in the cloud or other network.

CD or USB we can still put on a physical file.

With many thanks and kind regards

Brandon Layman

Administrative Assistant to:

Cor Van der Walt : LandUse Manager

Department of Agriculture

Provincial Government of the Western Cape

Private Bag X1 ELSENBURG

GPS koordinate Elsenburg kantoor: 33.845259 \$ 18.834722 E.

2nd Floor, Main Building, Muldersvlei Road

Telephone: +27 21 808 5093

Fax: +27 865448977

E-mail: <u>Brandon.layman@westerncape.gov.za</u>
Departmental Website: <u>www.elsenburg.com</u>
Provincial Website: <u>www.capegateway.gov.za</u>



From: Cor Van der Walt < Cor. Vander Walt@westerncape.gov.za>

Sent: 19 July 2022 12:16 PM

To: Brandon Layman <Brandon.Layman@westerncape.gov.za>

Subject: FW: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and

its associated Electrical infrastructure, near Beaufort West, Western Cape

Groete/Kind regards

Cor van der Walt (Pr.Sci.Nat; SACNASP reg no. 400120/13)
Manager: Sub-Programme: Land Use Management
Programme: Sustainable Resource and Use Management
Western Cape Department of Agriculture
Private Bag X 1
ELSENBURG
7607
Ground Floor, Main Building, Muldersvlei Road Elsenburg

GPS Co-ordinates Elsenburg Head Office: 33.845259 \$ 18.834722 E

Telephone: (021) 808 5099

Email: Cor.VanderWalt@westerncape.gov.za

Departmental Website: https://www.elsenburg.com

Provincial Website: https://www.westerncape.gov.za



Note: The abovementioned filing constraint was noted by the EAP. A USB with the Draft BA Reports and supporting appendices was subsequently hand delivered to this Department at the provided physical address. Please refer to the proof of hand delivery below.



Project:

Basic Assessments for the Proposed Development of the seven 132 kV Overhead Transmission Powerlines in support of the proposed authorised Kwagga Wind Energy Facilities 1-3, and its associated infrastructure, near Beaufort West in the Western Cape

Reference:

DFFE Ref No. 14/12/16/3/3/1/2578, 14/12/16/3/3/1/2579, 14/12/16/3/3/1/2580, 14/12/16/3/3/1/2581, 14/12/16/3/3/1/2582, 14/12/16/3/3/1/2583, 14/12/16/3/3/1/2584

Proof of Hand Delivery:

Delivery of:

Letter 1 to I&APs

USB flash drive containing the Draft BA Reports with appendices and relevant supporting documents

Delivery to:

Name of Recipient/Signed for by:	Magda Lagueld 26.7.2022
Organisation:	Western Cape Department of Agriculture 3rd Floor, Main Building, Elsenburg, Muldersvlei Road
Designation:	Elsenburg
Date:	26-7-2022
Signature of Recipient:	M

Delivered by:

Delivered by (on behalf of CSIR):	Lizande Kellerman
Organisation:	CSIR Environmental Management Services 11 Jan Celliers Street, Stellenbosch
Designation:	Principal Environmental Assessment Practitioner
Date:	26 July 2022
Signature:	Mykeller



Cor Van Der Walt LandUse Management Email: LandUse.Elsenburg@elsenburg.com tel: +27 21 808 5099 fax: +27 21 808 5092

OUR REFERENCE : 20/9/2/3/1/081

YOUR REFERENCE : -

DFFE REFERENCE : 14/12/16/3/3/2/2070, 14/12/16/3/3/2/20171, 14/12/16/3/3/2/2072

ENQUIRIES : Cor van der Walt/Fadwa Mohammed

CSIR PO Box 320 STELLENBOSCH 7599

Att: Lizande Kellerman

DRAFT BASIC ASSESSMENT REPORTS

PROPOSED DEVELOPMENT OF SEVEN 132 KV OVERHEAD TRANSMISSION POWERLINES IN SUPPORT OF THE PROPOSED AUTHORISED KWAGGA WIND ENERGY FACILITIES 1-3; NAMELY, THE 279 MW KWAGGA WEF 1 (DFFE REF: 14/12/16/3/3/2/2070), THE 341 MW KWAGGA WEF 2 (DFFE REF: 14/12/16/3/3/2/20171) AND THE 204.6 MW KWAGGA WEF 3 (DFFE REF: 14/12/16/3/3/2/2072), AND IT'S ASSOCIATED INFRASTRUCTURE: BEAUFORT WEST

Your application dated 10 July 2022 refers.

The applicant proposes to construct seven overhead transition power-lines and associated electrical grid infrastructure (EGI) to connect the Kwagga Wind Energy Facility to the Droërivier-Proteus 400 kV line via the Eskom Switching Substation and the Beaufort West 132 kV-400 kV Linking Station. Environmental authorisation was granted for the proposed Kwagga Wind Energy Facilities and Power-line and EGI did not form part of the S&EIA process.

The department has no objection to the proposed seven overhead transition power-lines and associated EGI on condition that the impact management actions as stated in the EMPr be effectively implemented together with the recommendations made by the specialists.



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Please note:

- Kindly quote the above-mentioned reference number in any future correspondence in respect of the application.
- The department reserves the right to revise initial comments and request further information based on the information received.

Yours sincesely

Mr. CJ van der Walt

LANDUSE MANAGER: LANDUSE MANAGEMENT

2022-08-26

Copies:

Directorate Land Use and Sustainable Resource Management National Department of Agriculture Private Bag X 120 PRETORIA

0001

Department of Environmental Affairs & Development Planning Private Bag X6509 GEORGE

6530

Beaufort West Municipality Private Bag 582 BEAUFORT WEST 6970

Prince Albert Municipality Private Bag X53 PRINCE ALBERT 6930



Comments Received from the South African Civil Aviation Authority

 From:
 Lizell Stroh < StrohL@caa.co.za>

 Sent:
 Tuesday, August 2, 2022 11:10 AM

To: EMS

Subject: RE: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV

overhead transmission powerlines and its associated Electrical infrastructure, near

Beaufort West, Western Cape

There is a SACAA process whereby permission is applied for wrt obstacles which could pose an aviation hazard. More information can be obtained at http://www.caa.co.za. Click on information for industry 'Obstacles' on the LHS. Forms, Part 139-27 and submit on the form itself.

- Kindly provide a .kml (Google Earth) file reflecting the footprint of the proposed overhead electric
 power line route that will evacuate the generated power to the national grid.
- Also indicate the highest structure of the project Overhead electric power transmission line.

Kind regards



Lizell Stroh
Obstacle Inspector
Aerodrome Infrastructure
Aviation Infrastructure

Tel: +27 11 545 1232 | Mobile: +27 083 461 6660

Email: Strohl@caa.co.za| www.caa.co.za

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19 August 2022



Enquiries: Thembi Mohlamonyane | mohlamonyanet@caa.co.za

From: Evelyn Shogole <ShogoleE@caa.co.za>

Sent: Tuesday, 02 August 2022 09:32 To: Lizell Stroh <StrohL@caa.co.za>

Subject: FW: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission

powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape

Hi Lizell,

FYAP.

Regards,



Evelyn Shogole

GIS Technician (SAGC: GTc GISc 2101 SACNASP: Cert.Sci.Nat-117759)

PANS-OPS (Procedures for <u>Air Navigation</u> Services – Aircraft Operations)

Aviation Environmental Protection-Secondment

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From: Gawie Bestbier < BestbierG@caa.co.za >
Sent: Tuesday, 02 August 2022 9:09 AM
To: Evelyn Shogole < ShogoleE@caa.co.za >

Subject: FW: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV overhead transmission powerlines and its associated Electrical infrastructure, near Beaufort West, Western Cape

Comments Received from Eskom

From: John Geeringh < GeerinJH@eskom.co.za>
Sent: Monday, August 8, 2022 10:45 AM

To: EMS

Subject: RE: REMINDER - RE: Release of the Draft BA Reports for comment for the seven 132 kV

overhead transmission powerlines and its associated Electrical infrastructure, near

Beaufort West, Western Cape

Please send me a KMZ file of the proposed line routes

Regards

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Grid Planning: Land and Rights
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E.11: CORRESPONDENCE RECEIVED FROM HERITAGE WESTERN CAPE (HWC) AND LOCAL AUTHORITIES ON THE HIA FOLLOWING A 30-DAY CONSULTATION **PERIOD**

HM/CENTRAL KAROO/BEAUFORT WEST/VARIOUS FARMS/KWAGGA Our Ref:

Case No.: 20220518SB0519E Enquiries: Stephanie-Anne Barnardt

stephanie.barnardt@westerncape.aov.za E-mail:

021 483 5959

Javson Orton

jayson@asha-consulting.co.za



FINAL COMMENT:

In terms of Section 38(8) of the National Heritage Resources Act (Act 25 of 1999) and the Western Cape Provincial Gazette 6061, Notice 298 of 2003

HERITAGE IMPACT ASSESSMENT: PROPOSED KWAGGA WIND ENERGY GRID SECTION 1 TO 7. BEAUFORT WEST SUBMITTED IN TERMS OF SECTION 38(8) OF THE NATIONAL HERITAGE RESOURCES ACT (ACT 25 OF

CASÉ NUMBER: 20220518SB0519E The matter above has reference

This matter was discussed at the Impact Assessment Committee (IACom) meeting held on 17 August 2022.

It was noted that the matter was tabled at Archaeology, Palaeontology and Meteorites Committee (APM) meeting held on the 3 August 2022 whereby the committee endorsed the HIA for the Kwagga EGI 1-7 in the HIA by ASIA Consulting (June 2022) pg's 34&35

The Committee endorsed the HIA prepared by ASHA Consulting dated June 2022 as satisfying requirements of the S.38(3) of the NHRA. Notwithstanding, the cumulative impact of the wind farm already approve, the Committee notes that the proposed aridline would have minimal impacts upon the cultural landscape heritage resources. The Committee therefore has no objections to the proposal and recommends that the consenting authoring imposes recommendation:

- A palaeontologist must conduct a preconstruction survey of the final authorised alignment well in advance of construction to determine whether any areas require avoidance or mitigation;
- An archaeologist must conduct a preconstruction survey of the final authorised alignment well in advance of construction to determine whether any areas require avoidance or mitigation;
- If any archaeological material or human burials are uncovered during the course of development, then work in the immediate area should be halted. The find would need to be reported to the heritage authorities and may require inspection by an archaeologist. Such heritage is the property of the state and may require excavation and curation in an approved institution.

HWC reserves the right to request additional information as required. Should you have any further queries, please contact the official above and quote the case number.

Nuraan Vallie Acting Deputy Director

Heritage Western Cape Erfenis Wes-Kaap 🔳 ILifa leMveli leNtshona Koloni

31 August 2022